NO. OF COPIES REC	EIVED	İ		
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S				
LAND OFFICE				
IRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				
Operator Union Texas Petroleum				
Address 1860 Linc	oln S	tre	et,	

	NO. OF COPIES RECEIVED			/		
	DISTRIBUTION	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION				
,	SANTA FE	1		Form C-104 Supersedes Old C-104 and C-1		
		4 KEWUESI	FOR ALLOWABLE	Effective 1-1-65		
	FILE	AND				
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL O	SAS		
LAND OFFICE						
	OIL	1		And Street		
	TRANSPORTER	4	agé.			
	GAS	4		Control of the second		
	OPERATOR		/ <u> </u>	A Sec. 1		
	PRORATION OFFICE	1	and the second s	Same of the same		
	Operator			A 63 3		
	Union Texas Petroleu	m Corporation		3 3		
		•		- 10 CO CA.		
	Address 1860 Lincoln Street, Suite 1010, Denver, Colorado 80295 Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well	Change in Transporter of:	03			
			- Unange of Unmere	mip to		
	Recompletion	Oil Dry Ga	Onicon rioddorne	Company successor to		
	Change in Ownership X	Casinghead Gas Conden	nsate C	mponation		
	If change of ownership give name		D 0 D 000 D .			
	and address of previous owner	Supron Energy Corporatio	on, P.O. Box 808, Farming	ton, New Mexico 87401		
	•					
TT	DESCRIPTION OF WELL AND	LEASE				
11.	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.		
			g	lor Fee		
	JICARILLA "J"	15 S. BLANCO PICT	TURED CLIFFS State, Federa	FF0 / 153		
	Location					
	Unit Letter M : 895	5Feet From TheSOUTHLin	te and 910 Feet From T	The WEST		
	Unit Letter H ; 893	J Feet From The 300111 Lin	reet riom	me		
	Line of Section 25 Tow	vnship 26NORTH Range 5	WEST , NMPM, RIO	ARRIBA County		
TTT	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS			
111.	Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which approx	ed copy of this form is to be sent)		
	Name of Authorized Transporter of Off		,			
	Plateau, Inc.		Post Office Box 108. F	Farmington NM 87401		
	Name of Authorized Transporter of Cas	singhead Gas 🔲 or Dry Gas 🏋	Address (Give address to which approved copy of this form is to be sent) 1800 First International Bldg.			
	5 7 7					
	Gas Company of New M		Dallas Texas 75201 Is gas actually connected?	<u> </u>		
	If well produces oil or liquids,	1	1 - 3 - 1			
	give location of tanks.	H 25 26N 5W	153	2/15/78		
			-iililo			
		th that from any other lease or pool,	give comminging order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion	M = (A)	XX			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	7 7 78	8 7 78	3254	3206		
	* ' ' '	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)		1	3125		
	6668 GR	PICTURED CLIFFS	9094	<u> </u>		
	Perforations			Depth Casing Shoe		
	19 shots f	from 3094 to 3172		3254		
			CEMENTING BECORD	, I		
TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	9-7/8	7	206	270		
		4 1/2	3250	100		
	6-1/4	4-1/2	JC 3U	100		
			<u> </u>	ļ		
			<u>L</u>	<u> </u>		
W 7	TEST DATA AND DECHEST DO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil	and must be equal to or exceed top allow		
٧.	OIL WELL	pth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)		
	Date First New Oil Hair 10 1 and		, , , , , , , , , , , , , , , , , , , ,	•		
		<u></u>		Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF		
		J	<u> </u>	J		
				~		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
		<u> </u>	0 1 2 1 1 1 1 1	Chaha Sin-		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
		Į.				
		ar.	011 001155514	TION COMMISSION		
VI.	CERTIFICATE OF COMPLIANCE	ertificate of compliance oil conservation commission UL 2 3 1982				
	I because continue the rules and regulations of the Oil Conservation APPROVED			J 1387		
				, 19		
Commission have been complied with and that the information given Original Signed by CHAR			ARLES GHOLS on			
	above is true and complete to the	best of my knowledge and belief.	BY			
Union Texas Petroleum Corporation			TITLEDEPUTY OIL & GAS INSPECTOR, DIST. #3			
	` \		This form is to be filed in compliance with RULE 1104.			

VI.

Vice - President	
6/11/82 (Title)	
(Date)	

Into form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.