Appropriate District Communication of the Communica DISTRICT # P.O. Drawer DD, Assesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Pe, New Mexico 87504-2088

DISTRICT III

A) \$30 BILLES RE, ADR. 10H 47470					E AND A								
erakof	HI UIL	TAN DNA	UHAL	ندن	Wall AP	No.	Na						
MERIDIAN OIL INC.			<del></del>					<u>.l.</u>					
hos 2. O. Box 4289, Farmir	igton,	New Me	xico	8749									
son(s) for Filing (Check proper box)			_		Other	(Please e	oplais	<b>)</b>	,		-		
w Well	CII	Charge in 1	Dry Oss			4	R	Rec.	6-0	23-9	9		
completion L		o 🗀	•				UU	)					
					ation,	P. 0	. Bo	x 2120,	Housto	n, TX 77	<u> 252-212</u>		
DESCRIPTION OF WELL	AND LEA	SR											
ase Name		Well No.   Pool Name, Including				С		Kind of State, F	Losse deralter Foe	c 15	<b>m No.</b> 3		
JICARILLA "J"	1			00111 00					-				
Unit LetterM	<u>. 2</u> c	<u>C1</u>	Post Pro	om The	S Line		91		From The _	<u>w</u>	iina		
Section 25 Township	, 26N	l	Range	05W	, NA	(PM,	RIO	ARRIBA			County		
L DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATUE	AL GAS								
ame of Authorized Transporter of Oil		or Conden	Address (Give address to which approved of P. O. Box 4289, Farming				opy of this form is to be sent)						
Meridian Oil Inc.  and of Authorized Transporter of Casing	thead Gas	head Qus or Dry Gus X			Address (Give address to which approved o				copy of this form is to be sent)				
Gas Company of New Mex	cico		·		P. O. B	ox 18	99,	Bloomfi	eld, NM	8741	3		
well produces oil or liquids, re location of tanks.	Unit	Sec. 	Torp	Rge.	is gas actuali	у совяеси	M47	Wiles					
this production is commingled with that	from may of	her lease or	pool, gi	re comming!	ng order sumi	ber:			<del></del>				
COMPLETION DATA		Oil Well		Gas Well	New Well	Worker	/er	Deepen	Plug Back	Same Res'V	Diff Res'v		
Designate Type of Completion		pl. Ready V	o Prod.		Total Depth	I		لـــــا	P.B.T.D.	L			
					Top Oil/Gas	Top Oil/Ges Pay				Tubing Depth			
Devations (DF, RKB, RT, GR, etc.) Name of Producing Formation					.,					Depth Casing Shoe			
erforncions									Depth Cash				
						CEMENTING RECORD				SACKS CEMENT			
HOLE SIZE	<u> </u>	CASING & TUBING SIZE				DEPTH SET							
	<del>                                     </del>												
									<del> </del>				
. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE	· ·	<u> </u>								
IL WELL (Test must be after	recovery of	total volum	e of lose	oil and mus	t be equal to c	e exceed	op ell	owable for the	is depth or be	for full 24 hos	rs.)		
Date First New Oil Run To Tank	Date of 1	Date of Test				Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing !	Tubing Pressure			Casing Pressure			) E C	ETV	E M			
Actual Prod. During Test	Oil - Bb	Oil - Bbis.			Water - Bb	Water - Bbis.			Gas-MCF				
					1				13 1990				
GAS WELL	Length	of Test			Bbls. Cond	en mate/MI	<b>ACF</b>		<b>GALLy D</b>	Coldensata			
										ST. 3			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pre	Casing Pressure (Shut-in)							
VI. OPERATOR CERTIFI	CATE	OF COM	IPLI/	NCE	<u> </u>	(111 -		NSEEL	(À LIL )N	 เมเซเรเ	ON		
I hereby certify that the rules and rep Division have been complied with a	rulations of	the Oil Con	servation	1	11	OIL!		110671					
Division have been complete with the best of m				V**	Da	te Apr	ארטא	ed .	JUL	0 3 1990			
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Signature	100,,	waj	<del>71 -</del>		Ву			3.	<u>زين</u>	Chang			
Lesite Kanwaji	/ Pro			upervis	on    Tit	le	•	sui	PERVISO	R DISTRI	CT /3		
6/15/90	· · · · · · · · · · · · · · · · · · ·		) 326 Telephor	9700	. ∥ '"								
Date			·bear	- I~							ناسورت		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.