

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Mobil Oil Corporation

3. ADDRESS OF OPERATOR 77045  
9 Greenway Plaza East, Ste. 2700, Houston, TX

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 874' FSL & 732' FEL of Sec. 1, T26N,  
AT TOP PROD. INTERVAL: R3W  
AT TOTAL DEPTH: Same as surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
Jicarilla Contract #96

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Jicarilla H

9. WELL NO.  
4A

10. FIELD OR WILDCAT NAME  
Blanco Mesaverde

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA  
Sec. 1, T26N, R3W, NMPM

12. COUNTY OR PARISH 13. STATE  
Rio Arriba NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7085' GR

REQUEST FOR APPROVAL TO:      SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Spud & set 4-1/2" & 8-5/8" csg.

**RECEIVED**  
(NOTE: Report results of multiple completion or zone change on Form 9-331)  
NOV 9 1978

U. S. GEOLOGICAL SURVEY  
DURANGO, COLO.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/22/78: Spudded 12-1/4" hole @ 8 PM. Drld to 302', ran 7 jts. 8-5/8" csg. to 302', cmtd w/250 x B + 2% CaCl<sub>2</sub>. PD 2:30 AM, 10/23/78. Circ. 10x.

10/31/78: Reached TD of 6250' @ 1:30 AM. Circ. 2 hrs. Ran CNL, FDC, IES logs.

11/1/78: Ran 182 jts. 4-1/2" 10.5# K55 csg., set @ 6250' & cmtd w/DV @ 3961' (1st stage) using 525x Lt Wt + 6-1/4# gilsonite & 1/4# FC followed by 250x B. PD 1:30 PM. Opened DV, circ. 250x. 2nd Stage: 1500x Lt Wt + 6-1/4# gilsonite & 1/4# FC. Lost returns after pumping 259 bbls. PD 8:45 AM, 11/1/78. NU. Released rig 12 Midnight, 11/1/78.

11/2/78: Ran temperature survey, TOC @ 1825'.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Argus Howard* TITLE Authorized Agent DATE 11/4/78

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: