	DISTRIBUTION SANTA FE	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S.  LAND OFFICE  IRANSPORTER  GAS  GAS	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL G	AS
i.	OPERATOR PRORATION OFFICE Operator			
	Mobil Oil Corp.			
	Reason(s) for filing (Check proper by New Well Hecompletion Change in Ownership	Change in Transporter of:  Oil Dry Gar  Casinghead Gas Conden	s = WAter & Sand t	Clean-up of. From Well.
	If change of ownership give name and address of previous owner			
u. [	DESCRIPTION OF WELL AND Lease Name TICARILLA - H	D LEASE  Well No. Pool Name, including Fo	1	
, ,	Location	74 Feet From The Society Lin	e and 732 Feet From T	he <u>EAST</u>
	Line of Section	Township 26N Range	73W , NMPM, R10	ARRIBA County
ii.	Name of Authorized Transporter of (		Address (Give address to which approv	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Z		Address (Give address to which approved copy of this form is to be sent)  3539-E-301H. FARMINGTON, N.M. 87401  Is gas actually connected? When	
	If well produces oil or liquid <b>s,</b> give location of tanks.	P 1 2610 341	TEMP.	n
ν.	If this production is commingled COMPLETION DATA  Designate Type of Comple	with that from any other lease or pool,    Oil Well   Gas Well	give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. (0106
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation /3/ANCO MESAVERALE	Top Oil/Gas Pay 5434	Tubing Depth  3778 5802  Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12 14"	8 % "	302'	
	7 28 "	45"	6250'	
	THE PARTY OF THE OVERT	FOR ALLOWARIE. (Test must be a	ifter recovery of total volume of load oil	and must be equal to or exceed top allow
٧.	ON WELL			
	Date First New Oil Run To Tanks	Date of Test	Producting interest (	
	Length of Test	Tubing Pressure	Casing Pressure	Chore Size
	Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	
				<u> </u>
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Driging Staned by the anti-havel	
	2 110		TITLE This form is to be filed in compliance with RULE 1104.	
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow able on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition well name or number, or transporter, or other such change of conditions.	
	Indiction Sugar			
	11/27/78 (Date)			

Separate Forms C-104 must be filed for each pool in multiple completed wells.