

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
Mobil Oil Corporation
3. ADDRESS OF OPERATOR
9 Greenway Plaza, Suite 2700, Hous., TX 77046
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 874' FSL & 732' FEL of Sec. 1, T26N
AT TOP PROD. INTERVAL: R3W
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/9/78: TD 6250', PBTD 6106'. Pressure tested 4½" csg. to 1000# - held OK.

11/10/78: Ran 4½" csg scraper to 6106'. Ran 2-3/8 tbg to 6000', NU tree. Released Aztec 5:30 PM, 11/9/78.

11/16/78: RU Drake Well Svc. Circ. csg to 2% KCl TFW, spotted 100 gal. 15% HCl on bottom, ran GR-Collar log, perf 4½ csg, 1 JS/2F, 5807-51, 23 holes.

11/17/78: Frac'd perfs 5807-51 w/50,000 gal. minimax 2 + 121,000# 20/40 sd in 5 stages. RCP 2000-2800# @ 31 BPM, ISIP 650#, 15 min. 350#. Ran RBP on WL to 5712'.

11/18/78: Tested RBP to 3500# - OK. Pf. 4½" csg, 1 JSPF, 5537-5679', 27 holes.

Frac'd pfs. 5537-5679 w/2000 gal. 15% HCl; 74,000 gal. Mini Max II + 150,000# 20/40 sd, TCP 2050-2700 @ 40 BPM rate. ISIP 1300#, 15 min SIP 1000#. Set RBP @ 5520, test to 3500#. Perf. 4½" csg, 1 JSPF, 5434-5503, 17 holes. Frac'd w/2000 gals. 15% HCl + 37,000 gals. Mini Max II + 70,000# 20/40 sd, TCP 2200-3200, 30BPM rate, ISIP 1150#,

(over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Virginia Howard TITLE Authorized Agent DATE 11/30/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE
Jicarilla Contract #96
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla H
9. WELL NO.
4A
10. FIELD OR WILDCAT NAME
Blanco Mesaverde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 1, T26N, R3W, NMPM
12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7085' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DEC 04 1978

15 min. 900#.

11/21, 22, 23/78: Rec. REP from 5520' & 5712. C/O to 6106'. Ran sawtooth collar
on 2-3/8 to 5802', SN @ 5778'. Swbg on test 11/28/78.