5. LEASE

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS (	
(Dr. not use this form for piloposa's to drift or to deepen or plu reservoir. Use Form 9-001-C for such proposaloi.	8. FARM OR LEASE NAME
1. C — gas —	Jicarilla H
we' - well other	9. WELL NO.
2. NAME OF OPERATOR	4-A
Motil Oil Corporation	10. FIELD OR WILDCAT NAME Blanco Mesaverde
3. ALCHESS OF OPERATOR	
Greenway Plaza, Suite 2706, Hou 4. Location of Well (REPORT LOCATION CLEAR)	LY. See space 17 AREA
below.) AT SURFACE: 874 FSL & 732 FEL	Sec. 1, T26N, R3W  12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same as surfac	
AT TOTAL DEPTH: Same as surface	14. API NO.
LG. CHECK APPROPRIATE BOX TO INDICATE NATU	JRE OF NOTICE.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT	REPORT OF:
TEST WATER SHUT-OFF	
DAOTURE TREAT	
SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE	(NOTE: Board and North and Annual
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	•
CHANGE ZONES	
(other)	
	*Corrected Copy
including estimated date of starting any proposed measured and true vertical depths for all markers.  TD 6250 PBTD 6106 Mesaverde Pe	•
is the state of th	110. 5454 5651
10/09/79 - Prep MIPU	
10/10/79 - Kill well. GIH w/ 173 jts. tbg. Howco set cmt ret. @ 5355.	
	/ 150 sxs. B Neat. Max press @
and 20 sxs 3160-3750.	top of ret. POH. Set 10 sxs 3600-3750
10/11/79 - McCullough found FP @	
	50. POH LD 4-1/2" csg. Set 70 sxs
	x plug 0-35. Rec. 54 jts. 4-1/2"
csg. 1750, erected PA m	• •
FINAL REPORT	
Subsurface Safety Valve: Manu. and Type	<b></b>
18. I hereby certify that the foregoing is true and correc	et
	uthorized Agent DATE 11/27/79
	r Federal or State office use)
ADDROVED BY	DATE
APPROVED BY TITLE DATE CONDITIONS OF APPROVAL IF ANY:	