5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
	Jicarilla Contract #96	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME	
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME	
1. oil gas	Jicarilla H	
Well Well Other	9. WELL NO.	
2. NAME OF OPERATOR Mobil Oil Corporation	4-A 10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Blanco Mesaverde	
9 Greenway Plaza, Suite 2700 Houston, TX 77046	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 		
AT SURFACE: 874 FSL & 732 FEL	12. COUNTY OR PARISH 13. STATE	
AT TOTAL PERTURE AT TOTAL PERTURE	Rio Arriba New Mexico	
AT TOTAL DEPTH: same as surface	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 7085 GR	
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* Sother) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state)	firectionally drilled give subsurface locations and	
measured and true vertical depths for all markers and zones pertiner 6250TD 6106 PBTD Mesa 5434-5851 10/09/79 - Prep MIPU 10/10/79 - Kill well. GIH w/173 jts tbg. How 5434-5851 w/150 sxs B Neat. Max of ret. POH. Set 10 sxs 3600-3750	nt to this work.)* co set cmt ret @ 5355. Sqz. perfs press @ 400. Left 30' cem. on top and 20 sxs. 3160-3750. POH	
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STATEMENT OF SURFACE RESTORATION INTENTION ATTACHMENT TO USGS FORM 9-331, SUNDRY NOTICE OF INTENT TO ABANDON

Applicable To	Mobil Oil Corporation Three Greenway Plaza East, Suite 800 Houston, Texas 77046	
	Lease Name: Jicarilla H	
	Well No: 4-A	
	Location: Sec. 1, T26N, R3W	
above describe with applicable and the New Me existent agree	wise your office that surface restoration associated with the ed proposed plugging and abandonment will be conducted in accordance and regulations of the United States Geological Survey (exico Oil Conservation Commission; and in accordance with any ement with the surface landowner, or in a manner arrived at by the surface landowner.	dance
Such restorat:	ion work will include:	
	ing of all pits and cellar. Levelling or contouring tion site. Clearing the location area of junk.	

FORM 9-331 Dated: 11/2/79