

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. Tract 251 Contract 154	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME JICARILLA APACHE	
2. NAME OF OPERATOR Marathon Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 552, Midland, TX 79702 915/682-1626		8. FARM OR LEASE NAME, WELL NO. Jicarilla 20	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface UL "M", 850' FSL & 850' FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-039-21819	
14. PERMIT NO.		12. COUNTY OR PARISH Rio Arriba	
DATE ISSUED		13. STATE NM	
15. DATE SPUNDED 8-7-94 8-8-78	16. DATE T.D. REACHED 8-12-78	17. DATE COMPL. (Ready to prod.) 7-22-94	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL: 6674' KB: 6686'
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 4100'		
21. PLUG, BACK T.D., MD & TVD 3064'		22. INTERVALS DRILLED BY	23. ROTARY TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 3010-3052' BASIN FRUITLAND COAL		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL		27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
NO CHANGE	SEE	ORIGINAL	COMP REPORT
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	3013'	NONE	
31. PERFORATION RECORD (Interval, size and number) 3010-14', 3025-38', 3042-52', 108 45" HOLES			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3010-52'		1550 GALS 7 1/2% ACID	
3010-52'		33,641 GAL FOAM/135000# SAND	
33.* PRODUCTION			
DATE FIRST PRODUCTION 7-20-94	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING		WELL STATUS (Producing or shut-in) PROD
DATE OF TEST 8-4-94	HOURS TESTED 24	CHOKE SIZE 8/64	PROD'N. FOR TEST PERIOD 0
FLOW. TUBING PRESS. 64	CASING PRESSURE 279	CALCULATED 24-HOUR RATE 0	OIL - BBL. 35
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED		TEST WITNESSED BY S. A. POHLER	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED Thomas m Prince TITLE ADV. ENGIN. TECH. DATE 8-4-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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