DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRAN PORTER OIL GAS OPERATOR PROBATION OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Superseder Old C-104 and C-110 Elfective 1-1-65		
EL PASO NATURAL GAS CO.					
Reason(s) for filing (Check proper box New We!! Recompletion Change in Ownership	9, FARMINGTON, NEW MEXIC Change in Transporter of: OII Dry Go Casinghead Gas Conde	Other (Please explain)			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND Lease Name RINCON Location	Well No. Pool Name, Including F 231 BASIN DAKOT	State, Foder	gl or Fee SF 079160		
Unit Letter N : 114	0 Feet From The S Lin	ne and <u>970</u> Feet 7 rom	The W		
Line of Section 12 Tox	wnship 26N Range 7	W , NMPM, Rio A	rriba County		
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil EL PASO NATURA Name of Authorized Transporter of Cas EL PASO NATURA If well produces oil or liquids, give location of tanks.	L GAS CO.	BOX 289, FARMINGTON, Address (Give address to which appro	NEW MEXICO oved copy of this form is to be sent)		
If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:			
Designate Type of Completio	On - (X) Gas Well X Date Compl. Ready to Prod.	New Well Workover Deepen X Total Depth 7321	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 7304		
7/10/78 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top G/Gas Pay	Tubing Depth		
6516' gl	Dak.	7080	7258'		
	,7189,7198,7216,7223,724	4,7262,7269	Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
13_3/4'' 7_7/8''	9 5/8'' 4 1/2''	218' 7321'	224 cf. 1264 cf.		
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	fi, eic.)		

Length of Test	Tubing Pressure	Casing Fressure	Choke Size
			and the section of the
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravey of Condensate'
Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Caeing Pressure (shut-in) 2448	Choke tixe
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	

TITLE .

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. G. Brices	
(Signature)	
Drilling Clerk	
(Title)	
10/31/78	

(Date)

Original Sign BY

This form is to be filed in compliance with RULE 1104.

If thin is a request for ellowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviction tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.