

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budgeted Bureau no. 1004-0135  
Expires; March 31, 1993

5 Lease Designation and Serial No.  
SF 079160

6 If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

UNION OIL OF CALIFORNIA dba/UNOCAL

3 Address and Telephone No.

P.O. BOX 850, BLOOMFIELD, NM 87413 (505) 632-1811 EXT 14

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

1140' FSL & 970' FWL  
Sec 12, T26N - R07W

7 If Unit or CA, Agreement Designation

RINCON UNIT

8 Well Name and No.

231

9 API Well No.

30-039-21829

10 Field and Pool, or Exploratory Area

BLANCO MESA VERDE

11 County or Parish, State

RIO ARRIBA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Re-completion  
☐ Plugging Back  
☒ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: report results of multiple completion on well completion or recompletion report and log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date of starting and proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/24/96 Repair 4 1/2" production casing - Isolate csg leak 290' - 360'. Set RBP at 456'. TIH w/2 3/8" production string to 380' and spot a 27 sx class "G" balanced plug. PU 4 1/2" pkr and TIH to 67', Set pkr, hesitation squeeze casing leak from 0 to 1000 psi. SWI. SDFN.

11/25/96 TOOH w/4 1/2" pkr, PU 3 7/8" bit and collars, TIH and log hard cmt at 240'. Drill hard cmt from 260' to 385'. Tested csg to 300 psi. Held. POOH, LD bit and collars. TIH w/retrieving tool and recover RBP.

RECEIVED  
DEC 18 1996  
OIL CON. DIV.  
DIST. 3

RECEIVED  
BLM  
96 DEC 16 PM 2:35  
070 FARMINGTON, NM

14 I hereby certify that the foregoing is true and correct.

Signed Bruce L. Smith

Title Production Engineer

Date 12/14/96

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date DEC 17 1996

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

\*See Instruction on Reverse Side

NMOC