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	DISTRIBUTION	4			
	DISTRIBUTION /		CONSERVATION COMMISSION	Form C-104	
	***************************************	_l REQUEST	T FOR MULOYABLE	Supersedes Old C-104 and C-1; Effective 1-1-65	
			AHC		
	U.S.G.S.	AUTHORI. ATION TO FR	RANSPOTT OF AND STRURM	GAS	
	OIL /				
	TRAS PORTER	-	Ant 20020_21922		
	·	API 30-039-21832			
	OPE) OR COMMITTEE OF THE COMMITTEE OF TH				
I.	PRORA ON OFFICE	L			
	Southland Royalty Com	pany			
	P. O. Drawer 570, Far Reason(s) for filing (Check proper box	mington, New Mexico	Other (Please explain)		
	New Well X	Change in Transporter of:	I disc explainly		
	Recompletion	Oil Dry 3	Sae		
	Change in Ownership		iensate		
	Change in Ownership	Cashighead Gas	.ens 2.e		
	If change of ownership give name				
	and address of previous owner				
11.	DESCRIPTION OF WELL AND	Well No.: Pool Name, Including	Formation Kind of Lea	se Lease No.	
				al as Das	
	Jicarilla 101	7 Basin Dakot	.a	Jic 101	
	Location	0.50	1100	n .	
	Unit Letter P : 1	050 Feet From The South	ine and 1180 Feet From	The East	
	Line of Section 12 Township 26N Range 4W , NMPM, Rio Arriba County				
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Off	TER OF OIL AND NATURAL G	Address (Give address to which appro	and some of this form is to be sent!	
		or Congenientex			
	Plateau Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Box 108, Farmington, New Mexico		
				Addies to Give address to which approved copy of this form is to be sent)	
	Gas Company of New Mexico		Box 1899, Bloomfield, New Mexico		
	If well produces oil or liquids,	Unit Den. Twp. Age.	Is gas actually connected? Wi	hen '	
	give location of tanks.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	No		
	If this production is commingled wir	th that from any other lease or pool	l, give commingling order number:		
JV.	COMPLETION DATA				
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
		1 A	X 1	<u> </u>	
	Date Spudded	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.	
	9-14-78	1-08-79	8024'	8024'	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Freducing Formation	Top OLI/Gas Pay	Tubing Depth	
	6914' GR	Dakota	7807	7978'	
	Perforations			Depth Casing Shoe	
	7807'-7997'			8007'	
		TUBING, CASING, AN	ND CEMENTING RECORD		
	HOLE SIZE	TUBING, CASING, AN	DEPTH SET	SACKS CEMENT	
	15"	CASING & TUBING SIZE 10-3/4"		SACKS CEMENT 140 SXS	
		CASING & TUBING SIZE 10-3/4"	2371 39201	SACKS CEMENT	
	15"	CASING & TUBING SIZE	DEPTH SET 237!	SACKS CEMENT 140 SXS	
	15'' 9-7/8''	CASING & TUBING SIZE 10-3/4" 7-5/8"	2371 39201	SACKS CEMENT 140 SXS 430 SXS	
ı.	15'' 9-7/8'' 6-3/4''	CASING & TUBING SIZE 10-3/4" 7-5/8" 5-1/2" 2-1/16"	237' 237' 3920' 3774'-8007' 7978'	\$ACKS CEMENT 140 SXS 430 SXS 415 SXS	
V .	15" 9-7/8" 6-3/4" TEST DATA AND REQUEST FOOD, WELL	CASING & TUBING SIZE 10-3/4" 7-5/8" 5-1/2" 2-1/16" GRACE CHABLE (Test much:	DEPTH SET 237! 3920! 3774!-8007! 7978! sfeet team any of total values of load of depth or be for full 24 hours)	SACKS CEMENT 140 SXS 430 SXS 415 SXS	
V.	15" 9-7/8" 6-3/4" TEST DATA AND REQUEST FO	CASING & TUBING SIZE 10-3/4" 7-5/8" 5-1/2" 2-1/16" GRACE CHABLE (Test much:	DEPTH SET 237! 3920! 3774!-8007! 7978! after recovery of total volume of load of	SACKS CEMENT 140 SXS 430 SXS 415 SXS	
V.	15" 9-7/8" 6-3/4" TEST DATA AND REQUEST FOOD, WELL	CASING & TUBING SIZE 10-3/4" 7-5/8" 5-1/2" 2-1/16" OR ALLOWABLE (Test number able for this contents.	DEPTH SET 237! 3920! 3774!-8007! 7978! sfeet team any of total values of load of depth or be for full 24 hours)	SACKS CEMENT 140 SXS 430 SXS 415 SXS I and must be equal to or exceed top allow ift, etc.)	
V .	15" 9-7/8" 6-3/4" TEST DATA AND REQUEST FOOD, WELL	CASING & TUBING SIZE 10-3/4" 7-5/8" 5-1/2" 2-1/16" OR ALLOWABLE (Test number able for this contents.	DEPTH SET 237! 3920! 3774!-8007! 7978! sfeet team any of total values of load of depth or be for full 24 hours)	SACKS CEMENT 140 SXS 430 SXS 415 SXS	
V .	15" 9-7/8" 6-3/4" TEST DATA AND REQUEST FOOM, WELL The First New Oil Bun To Tanks	CASING & TUBING SIZE 10-3/4" 7-5/8" 5-1/2" 2-1/16" OR ALLOWABLE (Test now be able for this o	DEPTH SET 237! 3920! 3774!-8007! 7978! after recovery of total volume of load on depth or be for full 24 hours) Producing Method Flow, pump, gas I	SACKS CEMENT 140 SXS 430 SXS 415 SXS I and must be equal to or exceed top allow ift, etc.)	
V .	15" 9-7/8" 6-3/4" TEST DATA AND REQUEST FOOM, WELL The First New Oil Bun To Tanks	CASING & TUBING SIZE 10-3/4" 7-5/8" 5-1/2" 2-1/16" OR ALLOWABLE (Test now be able for this o	DEPTH SET 237! 3920! 3774!-8007! 7978! after recovery of total volume of load on depth or be for full 24 hours) Producing Method Flow, pump, gas I	SACKS CEMENT 140 SXS 430 SXS 415 SXS I and must be equal to or exceed top allow ift, etc.)	
V .	15" 9-7/8" 6-3/4" TEST DATA AND REQUEST FOOM WELL The First New ON Run To Tonks Length of Feet	CASING & TUBING SIZE 10-3/4" 7-5/8" 5-1/2" 2-1/16" GR ACLOWABLE (Test must be able for this a	DEPTH SET 237! 3920! 3774!-8007! 7978! after recovery of total volume of load of depth or be for full 24 hours) Producing Method Flow, pump, gas I Casing Pressure	SACKS CEMENT 140 SXS 430 SXS 435 SXS 415 SXS I and must be equal to or exceed top allow (ift, etc.) Choke Size	
V .	15" 9-7/8" 6-3/4" TEST DATA AND REQUEST FOOM WELL The First New ON Run To Tonks Length of Feet	CASING & TUBING SIZE 10-3/4" 7-5/8" 5-1/2" 2-1/16" GR ACLOWABLE (Test must be able for this a	DEPTH SET 237! 3920! 3774!-8007! 7978! after recovery of total volume of load of depth or be for full 24 hours) Producing Method Flow, pump, gas I Casing Pressure	SACKS CEMENT 140 SXS 430 SXS 435 SXS 415 SXS I and must be equal to or exceed top allow ift, etc.) Choke Size	
V .	15" 9-7/8" 6-3/4" THEST DATA AND REQUEST FOOM, WELL The First New Oil Run To Tanks Length of Feet Voice: Fred, During Test	CASING & TUBING SIZE 10-3/4" 7-5/8" 5-1/2" 2-1/16" GR ACLOWABLE (Test must be able for this a	DEPTH SET 237! 3920! 3774!-8007! 7978! after recovery of total volume of load of depth or be for full 24 hours) Producing Method Flow, pump, gas I Casing Pressure	SACKS CEMENT 140 SXS 430 SXS 435 SXS 415 SXS I and must be equal to or exceed top allow ift, etc.) Choke Size	
V .	15" 9-7/8" 6-3/4" TEST DATA AND REQUEST FOOM WELL The First New ON Run To Tonks Length of Feet	CASING & TUBING SIZE 10-3/4" 7-5/8" 5-1/2" 2-1/16" GR ACLOWABLE (Test must be able for this a	DEPTH SET 237! 3920! 3774!-8007! 7978! after recovery of total volume of load of depth or be for full 24 hours) Producing Method Flow, pump, gas I Casing Pressure	SACKS CEMENT 140 SXS 430 SXS 415 SXS I and must be equal to or exceed top allow (ift, etc.) Choke Size	
V .	15" 9-7/8" 6-3/4" TEST DATA AND REGULD FOOM WELL The First New Oil Run To Tonks Length of Feet Volum Fred, During Test CAS WELL Volum Fred, Dest-MORYD	CASING & TUBING SIZE 10-3/4" 7-5/8" 5-1/2" 2-1/16" OP ALLOWABLE (Test non teable for this of Date of Test Tubing Pressure. OH-Bola.	DEPTH SET 2371 3920† 3774†-8007! 7978! after recovery of total volume of load of depth or be for full 24 hours) Producing Method Flow, pump, gas I Casing Pressure Water-Bbis.	SACKS CEMENT 140 SXS 430 SXS 415 SXS I and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF	
V .	15" 9-7/8" 6-3/4" THEE DATA AND REQUEST FOOM, WELL The First New Oil Bun To Tanks Length of Teet Voilal Fred, During Test CAS WELL	CASING & TUBING SIZE 10-3/4" 7-5/8" 5-1/2" 2-1/16" OP ACLOWABLE (Test must be able for this of Test) Tubing Pressure. Oit-Bola.	DEPTH SET 2371 3920† 3774†-8007! 7978! after recovery of total volume of load of depth or be for full 24 hours) Producing Method Flow, pump, gas I Casing Pressure Water-Bbis.	SACKS CEMENT 140 SXS 430 SXS 415 SXS I and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF	
V .	15" 9-7/8" 6-3/4" THEE DATA AND RANGEBUTE OIL WELL The First New Oil Run To Tonks Length of Test Voilal Fred, During Test CAS WELL Type From Test-MORYO 140 Testing Method (pitot, back pro)	CASING & TUBING SIZE 10-3/4" 7-5/8" 5-1/2" 2-1/16" GR ADECHABLE (Test number able for this a Date of Test Tubing Pressure. OH-Bola. Length of Test 3 Hrs Tubing Pressure(Shut-in)	DEPTH SET 2371 3920 * 3774 * -8007 * 7978 * After recovery of total volume of load of depth or be for full 24 hours) Producing Method Flow, pump, gas * Casing Pressure Water-Bbis. Bale. Condensate/MMCF	SACKS CEMENT 140 SXS 430 SXS 415 SXS Land must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF	
	15" 9-7/8" 6-3/4" THEEL DATA AND REQUEST PORT WELL The Plant New Ow Bun To Tanks Length of Seet Velical Fred, During Test CAS WELL Velical Fred, During Test 140 Lean of Method (pitot, back pr.) Back Pressure	CASING & TUBING SIZE 10-3/4" 7-5/8" 5-1/2" 2-1/16" OR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure. Oil-Bola. Length of Test 3 Hrs Tubing Pressure(shut-in) 587 psig	DEPTH SET 2371 3920 * 3774 * -8007 * 7978 * after recovery of total volume of load of depth or be for full 24 hours) Producing Method Flow, pump, gas I Casing Pressure Water-Bbis. Bale. Condensate/MMCF Casing Pressure (Shut-in) -0-	SACKS CEMENT 140 SXS 430 SXS 435 SXS I and must be equal to or exceed top allow ift, etc.) Choke Size Choke Size 3/4"	
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	15" 9-7/8" 6-3/4" TEST DATA AND REQUEST FOOM WELL The First New Oil Run To Tanks Length of Test: Actual Fred, During Test CAS WELL Volum Fred, Dest-Moryo 140 Test of Method (pitot, back ph.) Back Pressure CRETITICATE OF COMPLIANCE	CASING & TUBING SIZE 10-3/4" 7-5/8" 5-1/2" 2-1/16" OR ACLOWABLE (Test must be able for this a liber fore	DEPTH SET 237! 3920! 3774!-8007! 7978! after recovery of total values of load of depth or be for full 24 hours) Producing Method Flow, pump, gas I Casing Pressure Water-Bbis. Bols. Condensate/MMCF Casing Pressure (shut-in) -0- OIL CONSERV.	SACKS CEMENT 140 SXS 430 SXS 430 SXS 415 SXS Land must be equal to or exceed top allow ift, etc.) Choke Size Gravity of Condensate. Choke Size 3/4" ATION COMMISSION	
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District Production Manager

January 24, 1979

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.