

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1050' FSL, 1180' FEL, Sec.12, T-26-N, R-4-W, NMPM

5. Lease Number
Jic Contract 101

6. If Indian, All. or
Tribe Name
Jicarilla Apache

7. Unit Agreement Name

8. Well Name & Number
Jicarilla 101 #7

9. API Well No.
30-039-21832

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Pay add & restimulate	

13. Describe Proposed or Completed Operations

It is intended to restimulate the Dakota and add pay in the Cliff House and Menefee intervals of the subject well according to the following procedure:

TOOH w/Mesaverde and Dakota tubing. Restimulate the Dakota. Set a retrievable bridge plug above the Point Lookout perforations. Perforate and fracture treat the Cliff House and Menefee intervals in one stage. Clean out all intervals and test potential. Rerun the Mesaverde and Dakota tubing. Return the well to production as a Mesaverde/Dakota dual.

RECEIVED
FEB 23 1996

OIL CON. DIV.
DIST. 8

14. I hereby certify that the foregoing is true and correct.

Signed *Robert Kent* (LLL9) Title Regulatory Administrator Date 2/5/96

(This space for Federal or State Office Use)
APPROVED BY *Robert Kent* Title Chief Lands and Mineral Resources

CONDITION OF APPROVAL, if any: _____ Date FEB 23 1996

(9)

Jicarilla 101 #7
Unit P, Sec 12, T-26-N, R-4-W

<u>Location:</u>	1050' FSL, 1180' FEL Rio Arriba County, NM	<u>Latitude:</u>	36-29-47
		<u>Longitude:</u>	107-11-51

<u>Current Field:</u>	Blanco MV / Basin DK	<u>Completed:</u>	1/ 8/79
<u>Spud:</u>	9/14/78	<u>Elev KB:</u>	
<u>Elev GL:</u>	6914'	<u>PBTD:</u>	8024'
<u>TD:</u>	8024'		

CASING RECORD:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth Set</u>	<u>Cmt Vol</u>	<u>Cmt Top</u>
15"	10-3/4"	30#	Genesco	237'	190 sks	Surf
9-7/8"	7-5/8"	26.4#	N-80	3920'	430 sks	2148'

LINER RECORD:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth Set</u>	<u>Cmt Vol</u>	<u>Cmt Top</u>
6-3/4"	5-1/2"	17# & 15.5#	K-55	3774'-8009'	415 sks	

TUBING RECORD:

<u>Tubing Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth Set</u>	<u>Joints</u>	<u>Other</u>	<u>Depth</u>
1-1/2"	2.76#	J-55 & CSR-55	6029'	187		
2-1/16"	3.25#	CSR55 IJ 10 RD7978'		246		
					Baker F-1 Pkr	6105'

FORMATION TOPS:

Ojo Alamo	Cliffhouse
Kirtland	Menefee
Fruitland	Pt Lookout
Pictured Cliffs	Gallup
Lewis	Dakota
3626'	5764'

Logs Run: Temp Log, Ind GR, Comp Dens

Completions: Mesaverde-Point Lookout
5781, 88, 98, 5804, 11, 21, 27,
33, 38, 48, 55, 5972
39,000# 20/40 sand and 73,000
gal water

Dakota
7807, 11, 15, 20, 24, 7946, 50,
57, 89, 93, 97
81,875# 20/40 sand and 50,000
gal Apollo 30 gel

Workover History:

Unit P, Section 12, T-26-N, R-4-W
Lat. 36-29-47, Long. 107-11-51

Cmt. Top
@ Surf (circ)

10-3/4" 30# Genesco Casing
Set @ 237'
Cmt w/ 190 sks

Cmt. Top —
@ 2148'
(Calc. @75%)

2-1/16" 3.25#-CSR-55
IJ10 rd Tubing
Set @ 7978'

Cmt. Top —
@ 3774'
(Calc. @75%)

7-5/8" 26.4# N-80 Casing
Set @ 3920'
Cmt w/ 150 sks

MV Perfs
5781-5972'
(Selected Intervals)

**Baker F-1 Packer
Set @ 6105'**

DK Perfs
7807-97'
(Selected Intervals)

5-1/2" 17# & 15.5# K-55 Liner
Set @ 3774' - 8009'
Cmt w/ 415 sks

TD @ 8024'
PBTD @ 8024'