

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1050' FSL, 1180' FEL, Sec. 12, T-26-N, R-4-W, NMPM

5. Lease Number  
Jic Contract 101  
6. If Indian, All. or  
Tribe Name  
Jicarilla Apache  
7. Unit Agreement Name

8. Well Name & Number  
Jicarilla 101 #7  
9. API Well No.  
30-039-21832  
10. Field and Pool  
Blanco MV/Basin DK  
11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment

Type of Action

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other -  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut off  
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

1-11-02 MIRU. ND WH. NU BOP. TOOH w/188 jts 1 1/2" Mesaverde tbg. SD for weekend.  
1-14-02 TOOH w/2 1/16" Dakota tbg & pkr. TIH w/5 1/2" cmt retainer, set @ 7768'. SDON.  
1-15-02 Load tbg w/wtr. PT tbg to 1200 psi/10 min, OK. Attempt to release setting tool from cmt retainer. TOOH. SDON.  
1-16-02 (Brian Hammond, Jicarilla Tribe on location). TIH, chemical cut tbg @ 7721'. TOOH w/ tbg. Establish circ. Plug #1: pump 28 sx Class "B" neat cmt inside csg @ 7471-7721' to isolate Dakota perms. TOOH to 6797'. Circ hole clean w/20 bbl wtr. Plug #2: pump 19 sx Class "B" neat cmt inside csg @ 6679-6797' to cover Gallup formation. TOOH. TIH w/5 1/2" cmt retainer, set @ 5317'. Load csg w/195 bbl wtr. PT csg to 500 psi/10 min, OK. SDON.  
1-17-02 TIH, tag cmt retainer @ 5317'. Plug #3: pump 17 sx Class "B" neat cmt inside csg above cmt retainer @ 5167-5317' to cover Mesaverde formation. TOOH to 4011'. Plug #4: pump 163 sx Class "B" neat cmt inside csg @ 3168-4011' to cover 7 5/8" csg shoe, 5 1/2" lnr top, Pictured Cliffs, Fruitland, Kirtland & Ojo Alamo formations. TOOH. TIH, perf 3 sqz holes @ 2118'. Establish injection. TOOH. TIH w/7 5/8" cmt retainer, set @ 2068'. TOOH. Establish injection. Plug #5: pump 42 sx Class "B" neat cmt outside 7 5/8" csg below cmt retainer @ 2018-2118'. Pump 23 sx Class "B" neat cmt inside csg above cmt retainer @ 1968-2118' to cover Nacimiento formation. TOOH. TIH, perf 3 sqz holes @ 287'. TOOH. Establish circ down csg & out bradenhead w/15 bbl wtr. Plug #6: pump 146 sx Class "B" neat cmt down 7 5/8" csg & out bradenhead. Circ 1 bbl cmt to surface. WOC. SDON.  
1-18-02 ND BOP. Cut off WH. Found cmt down 5' in bradenhead & down 15' in 7 5/8" csg. Pump 15 sx Class "B" neat cmt to fill csg & bradenhead. Install dry hole marker w/5 sx Class "B" neat cmt. RD. Rig released.

Well plugged and abandoned 1-18-02.

14. I hereby certify that the foregoing is true and correct.

Signed Brian W. Davis Title Regulatory Supervisor Date 2/19/02  
no

(This space for Federal or State Office use)  
APPROVED BY Brian W. Davis Title Lands and Mineral Resources Date MAR 8 2002  
CONDITION OF APPROVAL, if any: