STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

This form is not to be used for reporting packer leakage tests in Southeast New Mexico

OIL CONSERVATION DIVISION

Revised 10-1-78

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Southland Royalty Company Lease Jicarilla 101 Well No. 1-A

Location of Well: Unit I Sec. 1 Twp. 26N Rge. 4W County Rio Arriba

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow or Art. Lift)	Prod. Medium (Tbg. or Csg.)
Upper Completion	Blanco Mesaverde	Gas	Flow	Tubing
Lower Completion	Basin Dakota	Gas	Flow	Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Compl	Hour, date Shut-in 8-24-80	Length of time shut-in 72 Hrs.	SI press. psig T. 620 C. 620	Stabilized? (Yes or No)
Lower Compl	Hour, date Shut-in 8-24-80	Length of time shut-in 72 Hrs.	SI press. psig T. 620	Stabilized? (Yes or No)

FLOW TEST NO. 1

Commenced at (hour, date)* 8-27-80 Zone producing (~~Upper or~~ Lower):

Time (hour, date)	Lapsed time since*	Pressure Upper Compl.	Pressure Lower Compl.	Prod. Zone Temp.	Remarks
8-25-80		T. 575 C. 585	T. 765		
8-26-80		T. 600 C. 610	T. 920		
8-27-80		T. 620 C. 620	T. 920		
8-28-80	24 Hrs.	T. 630 C. 630	T. 290		
8-29-80	48 Hrs.	T. 640 C. 645	T. 295		

Production rate during test
Oil: _____ BOPD based on _____ Bbls. in _____ Hrs. _____ Grav. _____ GOR _____
Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Compl	Hour, date Shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Compl	Hour, date Shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

FLOW TEST NO. 2

Commenced at (hour, date)** Zone producing (Upper or Lower):

Time (hour, date)	Lapsed time since **	Pressure Upper Compl.	Pressure Lower Compl.	Prod. Zone Temp.	Remarks

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DIST. 3

Production rate during test
Oil _____ BOPD based on _____ Bbls. in _____ Hrs. _____ Grav. _____ GOR _____
Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

REMARKS: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: SEP 9 1980 19____
Oil Conservation Division

By Original Signed by CHARLES GHOLSON

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

Operator Southland Royalty Company

By James Smith

Title District Field Foreman

Date September 5, 1980

NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

[illegible] shall be commenced on each multiply completed [illegible] completion of the well, and annually [illegible] such other intervals as the multiple completion. [illegible] on all multiple completions within [illegible] and/or chemical or fracture treatment, [illegible] on any well during which the packer [illegible] tests shall also be taken at any time [illegible] when requested by the Division.

[illegible] to the commencement of any packer leakage test, [illegible] the Division in writing of the exact time the [illegible] test operations shall also be so notified.

[illegible] shall commence when both zones of the dual [illegible] are stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized, provided however, that no zone shall remain shut-in more than seven days.

[illegible] one zone of the dual completion shall be produced [illegible] while the other zone remains shut-in. [illegible] continued for seven days in the case of a gas well and [illegible] in the case of an oil well. Note: If, on an initial packer [illegible] shall be first flowed to the atmosphere due to the lack [illegible] the flow period shall be three hours.

[illegible] of Flow Test No. 1, the well shall again be shut-in [illegible] paragraph 3 above.

[illegible] shall be conducted even though no leak was indicated [illegible] test. Flow Tests for Flow Test No. 2 is to be the same [illegible] except that the previously produced zone shall remain [illegible] the zone which was previously shut-in is produced.

7. Pressures for gas-zone tests must be measured on each zone with a deadweight pressure gauge at time intervals as follows: 3-hour tests: immediately prior to the beginning of each flow-period, at fifteen-minute intervals during the first hour thereof, and at hourly intervals thereafter, including one pressure measurement immediately prior to the conclusion of each flow period. 7-day tests: immediately prior to the beginning of each flow period, at least once during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as required, or may be requested on wells which have previously shown questionable test data.

24-hour oil zone tests: all pressures, throughout the entire test, shall be continuously measured and recorded with recording gauges, the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the recording gauge shall be required on the oil zone only, with deadweight pressures as required above being taken on the gas zone.

8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Aztec District Office of the Oil Conservation Division on Northwest New Mexico Packer Leakage Test Form Revised 10-1-78, with all deadweight pressures indicated thereon as well as the flowing temperature (gas zones only) and gravity and GOR (oil zones only). A pressure versus time curve for each zone of each test shall be constructed on the reverse side of the Packer Leakage Test Form with all deadweight pressure points taken indicated thereon. For oil zones, the pressure curve should also indicate all key pressure changes which may be reflected by the record: i.e. gauge charts. These key pressure changes should also be tabulated on the front of the Packer Leakage Test Form.