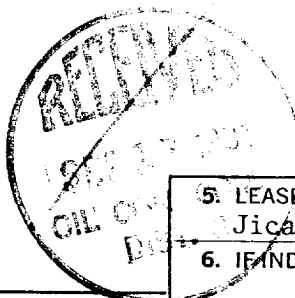


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424



SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Southland Royalty Company
3. ADDRESS OF OPERATOR
P.O. Drawer 570, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1820' FSL & 1185' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

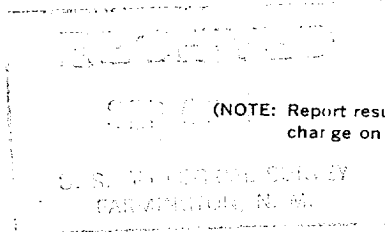
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
☐
☐
☐
☐



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
Jicarilla 101
6. INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla 101
9. WELL NO.
1-A
10. FIELD OR WILDCAT NAME
Basin Dakota/Blanco Mesa Verde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 1, T26N, R4W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7152' KDB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 6/30-7/1/81 Southland Royalty Company pulled both tubing strings to locate source of communication between Mesa Verde and Dakota zones. Packer seals had failed.
- 7/2/81 While running 2-1/16" longstring back in hole, tubing parted dropping 175 joints of 2-1/16" tubing, 10 blast joints and a 5-1/2" retrievable packer (5802.19') in hole.
- 7/5-7/27/81 Pickup 2-7/8" workstring, attempted to recover dropped tubing. Recovered 110 joints 2-1/16" tubing and 7 blast joints (3657.94') with various fishing operations. Made decision to suspend fishing operations.
- 7/28/81 Ran 191 joints (6107.42') 1-1/2", 2.7#, J-55, IJ tubing, set at 6117'. (Fish left in hole-65 joints 2-1/16" tubing, 3 blast joints and 1 retrievable packer (2144.25')). Top of fish at 6242').

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. E. Fielder TITLE District Engineer DATE September 4, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 15 1981

NMOCC

FARMINGTON DISTRICT