

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR  
**Merrion & Bayless**

3. ADDRESS OF OPERATOR  
**P.O. Box 1541, Farmington, NM 87401**

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: **990 FNL and 990 FWL**  
AT TOP PROD. INTERVAL: **same**  
AT TOTAL DEPTH: **same**

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <b>drill, log, cement</b>	

5. LEASE  
**NM-014773 (Com. #R-5703)**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**North Lindreth Com**

9. WELL NO.  
**1A**

10. FIELD OR WILDCAT NAME  
**Gavilan PC/Blanco MV**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Sec. 20, T26N, R2W**

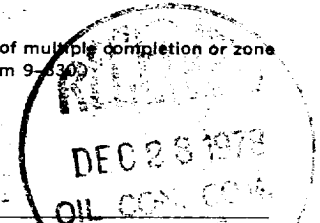
12. COUNTY OR PARISH  
**Rio Arriba**

13. STATE  
**NM**

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
**7313 ft. GL**

(NOTE: Report results of multiple completion or zone change on Form 9-331)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 12-14-78 Spud 12-1/4" hole; set 206.26' 8-5/8", 24 lb./ft. casing @ 207.5' with 180 sacks cement w/3% CACL. WOCT.
- 12-22-78 TD at 6045' KB; logging.
- 12-24-78 Ran 6023.20' 4-1/2" 10.5 lb./ft. and 9.5 lb./ft. production casing. Landed 4-1/4" @ 6040' KB, PBTD @ 5997' KB, stage tool @ 3842' KB. Cemented first stage with 225 sacks 50-50 Class H Light Poz 3 with 2% gel, 10 lb./sack Gilsonite, 1/4 lb./sack Celoflake; volume slurry - 315 cu.ft., good returns. Circulated 4 hours between stages.
- 12-25-78 Cemented second stage with 275 sacks 50-50 Class H Light Poz 3 with 2% gel, 10 lb./sack Gilsonite, 1/4 lb./sack Celoflake; good returns.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

Original Signed By **ROBERT L. BAYLESS** TITLE **Co-Owner** DATE **12-26-78**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: