

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Merrion Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 840, Farmington, New Mexico 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FNL and 990' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
NM 014773

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
North Lindrith Com.

9. WELL NO.
1A

10. FIELD OR WILDCAT NAME
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 20, T26N, R2W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7313' GL

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
☐
☐
☐
☐
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

RECEIVED

JUL 10 1986

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well repaired as per attached.

RECEIVED
JUL 30 1986
OIL CON. DIV.
DIST. 2

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operations Manager DATE 7/9/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 29 1986

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

MERRION OIL & GAS CORPORATION

N. LINDRITH COM 1A

6/19/86

Move in, rig up workover rig.

6/20/86

Blew well down. Killed well with 40 Bbls KCL water.

6/23/86

Nipple down wellhead, nipple up BOPs. Pull out of hole with 2-3/8" tubing. Run in hole with retrievable bridge plug, retrieving head, packer and tubing. Set plug at 5521' KB. Set packer at 5490' and tested plug to 1000 PSIG. Held. Filled backside and pressure tested casing to 2000 PSIG. Held. Pull out of hole with tubing, packer and retrieving head. Dumped sand on retrievable bridge plug. Pressure tested casing again to 2000 PSIG. Held.

6/24/86

Move in, rig up wireline unit. Ran casing inspection log from 5450 - 208'. No holes present. Pressured casing to 2000 PSIG. Held. Run in hole with tubing and retrieving head to 750'. Swabbed dry with no entry.

6/25/86

Run in hole with swab. No entry. Tripped in hole to retrievable bridge plug, circulated sand off, caught plug and pulled out of hole. Ran in with saw tooth collar, 1 joint tubing, seating nipple and 169 joints 2-3/8" tubing to 5514'.

6/26/86

Swab tested Mesaverde perfs (5542 - 5964' O/A). Swabbed well in with 350 PSI on casing. Surface casing pressure built to 80 PSIG. Opened Bradenhead. Bled off pressure. Left tubing flowing overnight.

6/27/86

Tubing flowed 37 Bbls to pit. Heavy mist of water and gas. Killed well. Ran retrievable bridge plug and set at 2307'. Tested retrievable bridge plug to 1000 PSIG. Leaked. Removed BOPs and tubing head. Unseated slips on casing head and tried to tighten casing. Casing would not turn. Replaced tubing head and BOPs.

6/30/86

Tripped in hole with packer. Set packer above retrievable bridge plug and tested backside. Held 1000 PSIG. Pulled out of hole. Ran in hole with retrieving head and tubing. Pulled out of hole with retrievable bridge plug. Ran saw tooth collar, 1 joint tubing, packer, seating nipple and 168 joints 2-3/8" tubing. Set packer. Pulled to set slips and sheared packer. Tripped out of hole with tubing and packer.

7/1/86

Tripped in hole with sawtooth collar, 1 joint 2-3/8", packer, seating nipple and 168 joints 2-3/8" tubing. Packer at 5438'. Filled backside with inhibited fresh water. Swabbed.

7/2/86

Well dead. Swabbed well in. Rigged down, moved off workover rig.