

API 30-039-21851

1. PRODUCTION SERVICE

Operator

J. Gregory Mardon and Robert L. Bayless

Address

P.O. Box 507, Farmington, NM 87401

Reason(s) for filing (Check all that apply)

New Well	☒	Change in Transportation	☐	Other (Please explain)	
Permit/Location	☐	Oil	☐	Dry Gas	☐
Change in Ownership	☐	Compressed Gas	☐	Condensate	☐

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hill	Well No. 1	Acres, Acres, Including Reservation Blanco Mesa Verde	Kind of Lease State, Federal or Fee Federal	Lease No. 331-04073
Location H				
Unit Letter Z (Lot 2)	2300	Feet From The North Line and	750	Feet From The East
Line of Section 30	Township 26N	Range 2W	County MMB, Rio Arriba	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authority Transporter of Oil ☒ or Dry Gas ☐					Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation					P.O. Box 1702, Farmington, NM 87401	
Name of Authority Transporter of Crude Oil ☐ or Dry Gas ☒					Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company					P.O. Box 990, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually consented? When	
	I	30	26N	2W	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion — (X)	Sh. Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Restv.	Drill. Restv.
		X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.D.		
11-30-78	01-25-79		6226 ft. KB			6185 ft. KB		
Elevations (DF, NKB, FT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Testing Depth		
7447 ft. GL; 7460 ft. KB	Mesa Verde		5594 ft. KB			5716 ft.		
Perforations						Depth Casing Shoe		
5701-6144 ft. - 20 holes; 5601-5649 ft. - 12 holes						6219 ft. KB		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
12-1/4"	8-5/8"		237 ft.			180 sacks		
7-7/8"	4-1/2"		6219 ft.			285 sacks		
			Stage Collar @ 3920 ft.			215 sacks		
	2-1/16"		5716 ft.					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL	<i>(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)</i>
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Date Piped New Oil Run To Tanks	Date of Test	Pressuring Method (Pistol, pump, gas lift, etc.)	
Length of Test	Working Pressure	Clamping Pressure	Clamp Size
Water Used During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

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OIL COMPANY

C 15 WFLD

Amount of Test Material 1,500	Length of Test 20 hrs.	Rel. Condensate/AMCOP 5	Gravity of Condensate not tested
Testing Method (pump, back pr.) Orifice Tester	Testing Pressure (Shut-in) 1850	Coating Pressure (Shut-in) 1850	Orifice Size 3/4

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Operator

04-19-79

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OIL CONSERVATION COMMISSION

APPROVED _____, 19

Original Signed by A. N. S. LINDEN

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or trans, order, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple ownership.