

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

J. Gregory Merrion & Robert L. Bayless

3. ADDRESS OF OPERATOR

P. O. Box 1541, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2300 FNL & 750 FEL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Swabbing

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

NM 04073

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hill

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 30, T26N, R2W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

30-039-21851

15. ELEVATIONS (SHOW DF, KDB, AND WD)

7447' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(See Attached)



BY HP

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineer DATE 10-05-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MERRION & BAYLESS
HILL # 1
Sec. 30, T26N, R2W
Rio Arriba County, New Mexico

08-31-79 Making 5 gallons water per minute, 170 bbls. per day.

09-30-80 Move in rig up Flint Engineering. Blow down well. Lay down 150 rods (76 - 7/8" & 74 - 3/4") SDON. (JCA)

10-01-80 Pull 92 3/4", 166 joints 2-3/8" EUE, Mud anchor, seating nipple, perf. nipple. SDON. (JCA)

10-02-80 Run 189 joints 2-3/8" w/ model 'G' packer. Set @ 5670' (compression), Seating nipple, perf. nipple, mud anchor. Rig up to swab. 1000' of fluid. 2 runs swabbed to tank. SDON. (JCA)

10-18-80 Swabbed 12 bbls. gas cut water. Well selling off of chart. SDOWE. (SSD)

10-20-80 Surface flowline froze up. Wellhead 300 PSIG. Left open to sell. Moved rig. (SSD)

12-19-80 Move in, rig up B & H Services. SDON. (JCA)

12-20-80 Swab to unit. Making 13 MCF/day @ meter. Small quantity of oil to tank. (JCA)

12-22-80 Selling 13 MCF/day @ meter. Tank gauge @ 8' 6-1/2". Rig down. (JCA)

01-06-81 Rig up B & H. Made 2 runs, building casing pressure up from 0 to 170 PSIG. Rig down. (JCA)

08-03-81 Move in. Rig up B & H Service Co. Run swab 4 times to bottom. Well unloaded. Left flowing to tank for 1 1/2 hours. Logged off. Run swab 2 times. Well unloaded. Blew to tank 1 hour. Fluid level @ 1200'. Turn into sales line. SDON (JCA)

08-04-81 Logged off overnight. 125 PSIG on tubing. Run swab 3 times. Kicked off blew to tank 1 hour. Shut in 1 hour for buildup. Put on line. Fluid level down to 2400'. Rig down. Move off. (JCA)

08-05-81 Well has not made any fluid to tank. Gas rate -0-. Flows 1 - 3 hours and logs off. (JCA)

