

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR  
AMOCO PRODUCTION COMPANY
3. ADDRESS OF OPERATOR  
501 Airport Drive Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
1070' FSL x 1150' FWL, Section 10,  
AT SURFACE: T-26-N, R-4-W  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON\* ☐
- (other) Perf & Frac

SUBSEQUENT REPORT OF:

- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐

5. LEASE

Jicarilla Apache 102

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Jicarilla Apache

8. FARM OR LEASE NAME

Jicarilla Apache 102

9. WELL NO.

31

10. FIELD OR WILDCAT NAME

B S Mesa Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SW/4 SW/4 Section 10,  
T-26-N, R-4-W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

14. API NO.

30-039-21852

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6839' GL, 6852' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

NOV 22 1978

GEOLOGICAL SURVEY

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Completion operations commenced on 11/2/78. Tripped in hole with tubing and 3-7/8" bit. Tagged cement 2108'. Drilled cement 2108-7352' PBD. Circulated hole clean. TESted csg to 5000 psi; held 30 minutes. Ran cement bond log; top of cement 5600'. Perforated 7232'-7240', 2 SPF. Set retrievable packer at 7171'. Acidized with 100 gal 15% HCL. Released packer and reset at 6979'. Acidized with 1000 gal 15% HCL. Tripped out of hole with packer. Fraced with 38,000# sand and 21,000 gal frac fluid. Tripped in hole with tubing and bit. Cleaned out frac sand and fluid to 7352'. Tripped in with production tubing. Landed at 7236'. Swabbed well to kick off. Blew to atmosphere to clean up.

Completion rig released on 11/20/78.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. E. SVOBODA TITLE Dist. Adm. Supvr. DATE 11/21/78

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

