

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY
3. ADDRESS OF OPERATOR
501 Airport Drive Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1070' FSL x 1150' FWL, Section 10,
AT SURFACE: T-26-N, R-4-W
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input checked="" type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>	<input type="checkbox"/>
(other)	<input checked="" type="checkbox"/> Gallup	<input type="checkbox"/>

5. LEASE
Jicarilla Apache 102
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Apache 102
9. WELL NO.
31
10. FIELD OR WILDCAT NAME
B S Mesa Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW/4 SW/4 Section 10,
T-26-N, R-4-W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM
14. API NO.
30-039-21852
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6839' GL, 6852' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco proposes to abandon the B S Mesa Gallup by setting a cement retainer at 7200' and squeeze the Gallup perms 7232-7240' with 100 sx Class "B" cement. Perforate 5334' with 4 SPF and set a packer at 5220' and squeeze 350 sx Class "B" to provide coverage of the Mesaverde formation and complete in the Mesaverde formation by perforating 5674-5704', 5720-5732' with 2 SPF and frac with 46,200 pounds sand and 25,100 gallons frac fluid. Set bridge plug at 5450' and perforate 5208'-13', 5226'-50', 5258'-74' and 5306'-5324' with 2 SPF frac with 64,000 pounds sand and 35,000 gallons frac fluid.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED F. E. SVOSODRA TITLE Dist. Adm. Supvr. DATE 11/30/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

OK