

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR
Supron Energy Corporation

3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1710 Ft./W; 1850 Ft./S line
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

Contract No. 105

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla "A"

9. WELL NO.
22-Y

10. FIELD OR WILDCAT NAME Blanco Mesaverde
Basin Dakota, Wildhorse Gallup

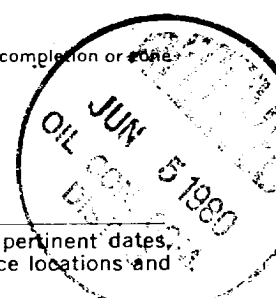
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24, T-26N, R-4W, N.M.P.M.

12. COUNTY OR PARISH 13. STATE
Rio Arriba New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7175 GR

(NOTE: Report results of multiple completion or change on Form 9-330.)



Request to Triple Complete

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. This well was originally approved as a Basin Dakota - Wildhorse Gallup dual. We now request permission to make it a triple completion in the Basin Dakota, Wildhorse Gallup, and Blanco Mesaverde. The completion procedure will be as follows: a) Pull Dakota tubing and Baker 5-1/2" Model "R" packer. b) Pull short string of tubing. c) Set 5-1/2" Baker Model "D" packer at approx. 7850 ft. d) Run 5-1/2" Baker double grip dual retrievable casing packer on 2-1/16" tubing to approx. 7520 ft. e) Run 2-1/16" tubing and sting into packer at 7520 ft. Mesaverde perforation will be from 5964 to 6100 ft. f) Gallup perforations are from 7537 ft. to 7548 ft. Dakota perforations are from 8044 ft. to 8214 ft. g) The Mesaverde will be produced from the annulus.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE May 7, 1980
Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 3 1980

*See Instructions on Reverse Side

BY 400
FARMINGTON DISTRICT

SUPRON ENERGY CORPORATION

JICARILLA "A" NO. 22-Y

