

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR  
**Supron Energy Corporation**

3. ADDRESS OF OPERATOR  
**P.O. Box 808, Farmington, New Mexico 87401**

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1710 Ft./W; 1850 Ft./S line

AT TOP PROD. INTERVAL: Same as above

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) **Temporary Tubing & Packer set**

5. LEASE

**Contract No. 105**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Jicarilla "A"**

9. WELL NO.

**22-Y**

10. FIELD OR WILDCAT NAME **Blanco Mesaverde, Basin Dakota - Wildhorse Gallup**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA **Sec. 24, T-26N, R-4W**

**N.M.P.M.**

12. COUNTY OR PARISH

**Rio Arriba**

13. STATE

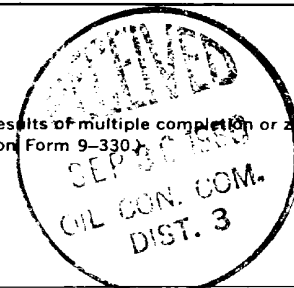
**New Mexico**

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

**7188 DF**

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We desire to run a wire line set packer above the Dakota zone (8044' to 8214') and set. Run 2-1/16" I.J. tubing w/Otis Compression packer and string into the wire line packer above the Dakota zone and set compression packer above the Gallup zone (7536' to 7548'). The tubing between the wire line set packer and the compression packer will have a sliding sleeve. A second string of tubing will be run to the Mesaverde formation. This will allow us to flow test and get pressures on each individual zone. This will be a temporary installation until testing can be completed at which time we will submit an application for a permanent installation based on the test results.

As approved by telephone and New Mexico Oil Conservation Commission 9-26-80.

(See attached diagramatic sketch.)

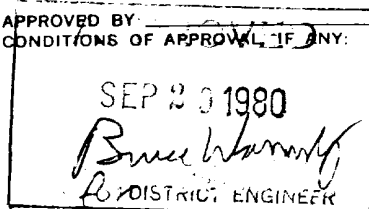
Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Rudy D. Motzo TITLE Area Supt. DATE September 26, 1980

(This space for Federal or State office use)

APPROVED BY: \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



TITLE \_\_\_\_\_ DATE \_\_\_\_\_

\*See Instructions on Reverse Side

NMOCC

OEC-217.B



A HALLIBURTON Company

[illegible]