UNITED STATES

| UNITED STATES | 5. LEASE | | | | | |
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| DEPARTMENT OF THE INTERIOR | Contract No. 105 | | | | | |
| GEOLOGICAL SURVEY | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | | | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different | 7. UNIT AGREEMENT NAME | | | | | |
| (Do not use this form for proposals to drill of to deepen of plug book to a different reservoir. Use Form 9–331–C for such proposals.) | 8. FARM OR LEASE NAME | | | | | |
| 1. oil gas X other | Jicarilla "A" 9. WELL NO. | | | | | |
| 2. NAME OF OPERATOR | 22-Y | | | | | |
| Supron Energy Corporation | 10. FIELD OR WILDCAT NAME Blanco Mesaverde, | | | | | |
| 3. ADDRESS OF OPERATOR | Basin Dakota - Wildhorse Gallup | | | | | |
| P.O. Box 808, Farmington, New Mexico 87401 | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T-26N, R-4W | | | | | |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) | N.M.P.M. | | | | | |
| AT SURFACE: 1710 Ft./W; 1850 Ft./S line | 12. COUNTY OR PARISH 13. STATE | | | | | |
| AT TOP PROD. INTERVAL: Same as above | Rio Arriba New Mexico | | | | | |
| AT TOTAL DEPTH: Same as above | 14. API NO. | | | | | |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, | | | | | | |
| REPORT, OR OTHER DATA | 15. ELEVATIONS (SHOW DF, KDB, AND WD) | | | | | |
| REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: | 7188 DF | | | | | |
| TEST WATER SHUT-OFF | 18 18 18 18 18 18 18 18 18 18 18 18 18 1 | | | | | |
| FRACTURE TREAT | | | | | | |
| SHOOT OR ACIDIZE | | | | | | |
| REPAIR WELL | (NOTE: Report results of multiple completion or zone change on Form 9–330.) | | | | | |
| MULTIPLE COMPLETE | change on Form 9–330 to 1975 | | | | | |
| CHANGE ZONES | CEPS COM. | | | | | |
| ABANDON* (other) Temporary Tubing & Packer set | CIL DIST. 3 | | | | | |
| (other) remporary rubing & racker sec | | | | | | |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinen | irectionally drilled, give subsurface locations and | | | | | |
| We desire to run a wire line set packer above and set. Run 2-1/16" I.J. tubing w/Otis Comp the wire line packer above the Dakota zone and Gallup zone (7536' to 7548'). The tubing bet the compression packer will have a sliding sl will be run to the Mesaverde formation. This get pressures on each individual zone. This until testing can be completed at which time a permanent installation based on the test re- | ression packer and string into d set compression packer above the ween the wire line set packer and eeve. A second string of tubing will allow us to flow test and will be a temporary installation we will submit an application for | | | | | |
| As approved by telephone and New Mexico Oil O | Conservation Commission 9-26-80. | | | | | |
| (See attached diagramatic sketch.) | | | | | | |
| Subsurface Safety Valve: Manu. and Type | Set @ Ft. | | | | | |
| 18. I hereby certify that the foregoing is true and correct | | | | | | |
| SIGNED LIGHT MOTER Area Supt. | DATE September 26, 1980 | | | | | |
| (This space for Federal or State offi | | | | | | |
| APPROVED BY TITLE TITLE TITLE | DATE | | | | | |
| SEP 2 3 1980 | | | | | | |

*See Instructions on Reverse Side

OTIS COMPLETION GUIDE

OTIS OTIS ENGINEERING CORPORATION

OTIS GENERAL OFFICE: Belt Line Rd. at Webb Chapel
P. O. Box 34380, DALLAS, TEXAS 75234

| OEC-217- | R | | | | | | | A | A HALLIBUR | TON Compar | | | LEAS, VE. | |
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| JEC-217. | | | | | PREPARED | FOR | | | COMPANY | | | TELEPHO | | DATE |
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