STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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PP. 07 CTP/EB 925	*1740		
DISTRIBUTI	ON		
BANTA FE			
FILE			
U.R.U.S.			
LAND OFFICE		I = I	
TRANSPORTER	OIL		
	GAB		
OPERATOR			
PRODATION OFFICE			
Operator			

OIL CONSERVATION DIVISION P. O. BOX 2088

	DISTRIBUTION EANTAFE FILE U.R.U.B.		W MEXICO 87501			
	TRANSPORTER OIL GAS		OR ALLOWABLE AND SPORT OIL AND NATUR	AL GAS		
ı.	PRODATION OFFICE		1.			
	Address Southern Union	Exploration Company		Vrs. (C. F.)		· · · · · · · · · · · · · · · · · · ·
	P. O. Box 2179 Reason(s) for filing (Check proper box	Farmington, NM 87499	Other (Please	explain)		
	New Well Recompletion	Change in Transporter of: Oil Dry G				
	Change in Ownership	=	nsate X			Taran Salah
	If change of ownership give name and address of previous owner					
ı.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	Formation	Kind of Lease		Lease No.
	Jicarilla "A"	22Y Blanco	Mesa Verde	State, Federa	Federal	105
	Unit Letter K : 171	O Feet From The West Lin	ne and 1850	Feet From T	she South	
į	Line of Section 24 Tov	wnship 26N Range	4W , NMPM,	Rio Arr	iba	County
ı.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	Address (Give address to	which approv	ed copy of this form is t	o be sent)
	The Mancos Corporat	ion	P. O. Box 1320	Farming	gton, NM 87499	o be sent)
	Gas Company of New Me	1000 Planefield NM 97412				
	If well produces oil or liquids, give location of tanks.	Unit Sec. 1 wp. 1 de.	is gas actually connected	<u> </u>	n	
٠.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	New Wall Workover	Deepen	Plug Back Same Res	'v. Dill. Res'v
	Designate Type of Completio	on – (X)			P.B.T.D. 120 J. 144	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		Tubing Depth	
•	Elevations (DF, RKB, RT, GR, esc.,j.	Name of Producing Formation				
	Perforations				Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD		SACKS CEM	IENT
}	17022 3742					
}						·
	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume	of load oil a	ind must be equal to or e	zeeed top allou
-	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow,	pump, gas life	, etc.)	
-	Length of Test	Tubing Pressure	Casing Pressure		Choke 5120	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbie. SFP) > ·	GarleNCF	
			Ch	1987	hand)	
•	GAS WELL		Dis	V. OIN	4.	
	Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	*• 5	Gravity of Condensate	
	Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-i	b)	Choke Size	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION				
Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED			
			BY			
			TITLE SUPERVISION DISTRICT # 5 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despendently, this form must be accompanied by a tabulation of the deviation			

(Title)

Sept. 21, 1987

All sections of this form must be fi able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Senarate Forms C-104 must be filed for each pool in multiply