Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Southern Union Exploration Company Address 324 Hwy US64, NBU3001 Farmington, NM 87401 Reason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of New Well Dry Gas Oil Recompletion П Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease State Federal or Fee Lease No. Well No. Pool Name, Including Formation Contract 105 Jicarilla A 22Y Blanco Mesa Verde Location 1710 Feet From The West Line and 1850 Feet From The South Unit Letter ___ County Section 24 Township 26 Range 4 , NMPM, Rio Arriba III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate XX Post Office Box 256 Farmington, NM 87499 Ciant Refining Company Address (Give address to which approved copy of this form is to be sent) or Dry Gas XX Name of Authorized Transporter of Casinghead Gas ost Office Box 1899 Bloomfield, NM 87413 Gas Company of New Mexico When ? Twp. Is gas actually connected? If well produces oil or liquids, Unit Sec. Rge. give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v New Well Workover | Deepen | Plug Back | Same Res'v Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flogs pump as Aff., etc.) Date First New Oil Run To Tank Date of Test Choke Size Length of Test Tubing Pressure Casing Pressure Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Length of Test Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Date Approved DEC 23 is true and complete to the best of my knowledge and belief. unda SUPERVISOR DISTRICT # 3 Of**fice Supervisor** Linda Murphy Title Printed Name

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1/1/92

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

505/327-4481