

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

I. Operator  
Southern Union Exploration Company  
Address  
1217 Main Street, Suite 400, Texas Federal Bldg., Dallas, Texas 75202  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Change of operator and address. only  
If change of ownership give name and address of previous owner  
10300 N. Central Expressway, Bldg. V, 5th Fl. SUPRON Energy Corporation, Dallas, Texas 75231

II. DESCRIPTION OF WELL AND LEASE  
Lease Name  
Jicarilla "A"  
Well No.  
22-Y  
Pool Name, including Formation  
Blanco Mesaverde  
Kind of Lease  
State, Federal or Fee  
Lease No.  
Location  
Unit Letter  
K  
Feet From The  
1710  
West  
Line and  
1850  
Feet From The  
South  
Line of Section  
24  
Township  
26N  
Range  
4W  
NMPM  
Rio Arriba  
County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☐  
Address (Give address to which approved copy of this form is to be sent)  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒  
Address (Give address to which approved copy of this form is to be sent)  
Gas Company of New Mexico  
First International Bldg., Dallas, TX 75270  
If well produces oil or liquids, give location of tanks.  
Unit  
Sec.  
Twp.  
Rge.  
Is gas actually connected?  
When

IV. COMPLETION DATA  
If this production is commingled with that from any other lease or pool, give commingling order number:  
Designate Type of Completion - (X)  
Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐  
Date Spudded  
Date Compl. Ready to Prod.  
Total Depth  
P.B.T.D.  
Elevations (DF, RKB, RT, GR, etc.)  
Name of Producing Formation  
Top Oil/Gas Pay  
Tubing Depth  
Perforations  
Depth Casing Shoe  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE  
CASING & TUBING SIZE  
DEPTH SET  
SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL  
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks  
Date of Test  
Producing Method (Flow, pump, gas lift, etc.)  
Length of Test  
Tubing Pressure  
Casing Pressure  
Choke Size  
Actual Prod. During Test  
Oil - Bbls.  
Water - Bbls.  
Gas - MCF  
GAS WELL  
Actual Prod. Test - MCF/D  
Length of Test  
Bbls. Condensate/MMCF  
Gravity of Condensate  
Testing Method (pilot, back pr.)  
Tubing Pressure (Shut-in)  
Casing Pressure (Shut-in)  
Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature  
Drilling & Production Engineer  
12/30/80  
(Date)

OIL CONSERVATION COMMISSION  
JAN 28 1981  
APPROVED  
Original Signed by FRANK T. HAVEL  
BY  
SUPERVISOR DISTRICT  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for all wells, on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Form C-104 must be filed for each well in multi-