SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

6-3/4"	5-1/2*	15.50	8250	6)U GL. 176.	
9-7/8"	7-5/5"	26.40	3900		/) 	
13-3/8*	10-3/4"	32.75	300	2	O Cal. Fr.	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CE	MENT
23.			AND CEMENTING PROGR	RAM		
7137 GR					December 1	, 19/6
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)					WORK WILL START*
TO NEAREST WELL, DOR APPLIED FOR, ON TH	RILLING, COMPLETED, IS LEASE, FT.	72 Pt.	8250	Rote	<u> </u>	
(Also to nearest drig	g. unit line, if any)	10 Pt.	. PROPOSED DEPTH	20. ROTAR	Y OR CABLE TOOLS	
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L	r _		NO. OF ACRES IN LEASE		ACBES ASSIGNED	
6.5 miles No		io, New Mexic		1	No Arriba	New Mexico
	AND DIRECTION FROM NEAR				12. COUNTY OR PARI	SH 13. STATE
At proposed prod. zon	e Same as abou	10			Bee. 25, T-2 E.H.P.H.	
At surface			ron the West lin	••	11. SEC., T., R., M., (AND SURVEY OR	
4. LOCATION OF WELL (R	eport location clearly and	in accordance with a	ny State requirements.*)		Boods Dabo	
3. ADDRESS OF OPERATOR	15 15	Mare Marel and	STI DA	-	10. FIELD AND POOI	. OR WILDCAT
	y Corporation				9. WELL NO.	_
2. NAME OF OPERATOR	0			_	Jicarille	757
	ELL OTHER		SINGLE MULTI ZONE ZONE	PLE	8. FARM OR LEASE	
b. TYPE OF WELL	LL AA	DELFEIN [
1a. TYPE OF WORK	LL EX	DEEPEN 🗆	PLUG BA	CK 🗆 📑	7. UNIT AGREEMENT	
APPLICATION	1 FOR PERMIT	O DRILL, DE	EPEN, OR PLUG	RACK	Jiogrilla	Amarka
			EDENT OF BLUC	D A CI	6. IF INDIAN, ALLOT	TER OR TRIBE NAME
		GICAL SURVEY	Littoit		5. LEASE DESIGNATION	ON AND SERIAL NO.
	DEPARTMENT			biue)	30 -03	9-21929
	IINIT	ED STATES	reverse	side)	7	

We propose to drill this well and complete it in the Dakota formation. We propose to use a sand water free. and set tubing at about 8000 feet.

gas is dedicated

Election of the second of 4

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

preventer program, it any.		
SIGNED AND A MANAGE	TITLE _	Production Superintendent DATE Sept. 22, 197
(This space for Federal or State office use)		•
PERMIT NO.		APPROVAL DATE ECELYE
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	_ TITL E _	SEP 2 5 1978

18 Marie South Control of the See Instructions On Reverse Side

U. S. DEPLOGICAL SURVEY DURANCO, COLO.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

				1 :				Weli	No	
Operator SUPRON	ENERGY CORPO	RATION		Leose J]	CARILLA	"B"			_11	
Unit Letter D	Section 25	Township 26	NORTH	Ran	ge 4 WEST	County R	IO ARRIBA			
Actual Footage Lo 810	cation of Well:	NORTH	ins and	1 005		feet from the	WEST	line		
Ground Level E.e 7137	!	Formation DAKCTA		Poc!	BASIN			Dedicated Ave 320	ereage	Acres
1. Outline the	e acerage dedicat	red to the s	ubject well by	colored	pencil or ha	chure marks o	on the plat b	elow.		
2. If more the	nan one lease is oyalty),	dedicated	to the well, o	utline ea	ch and idei	ntify the ow	nership ther	eof (both a	is to w	orking
3. If more th	ian one lease of	different o	wnership is de	dicateci	to the well,	have the int	erests of all	owners beer	n consol	idated

by con	nmuniti	zatio	on, unitiz	ration	, force	-poolin	g, eti	c?													
()	Yes (()	No	If	answer	is "ye	s," ty	pe of	consc	olidatio	n	•••••		···········			•			•••••	
If ansi	wer is '	'no,"	list the	ownei	s and	tract d	lescrip	otions	which	n have	actual	lly	consc	olidate	ed. (Use	reverse	side	of th	iis 7	orm if
No alle pooling	owable g, or ot	will l herw	be assign ise) or ui	ied to ntil a	the we	ill u ntil andard	all ir unit,	nterest , elimii	ts hav nating	e been g such	conso interes	lido ts,	ated has l	(by d been d	omr oppre	nunit oved	ization, by the	uniti Comm	zation hission	n, t 1.	orced-

25 25 N SCALE—4 INCHES EQUALS 1 MILE

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Original Signed Books Rudy D. Motto

Rudy D. Motto

Position

Area Superlated Area Superlated Company

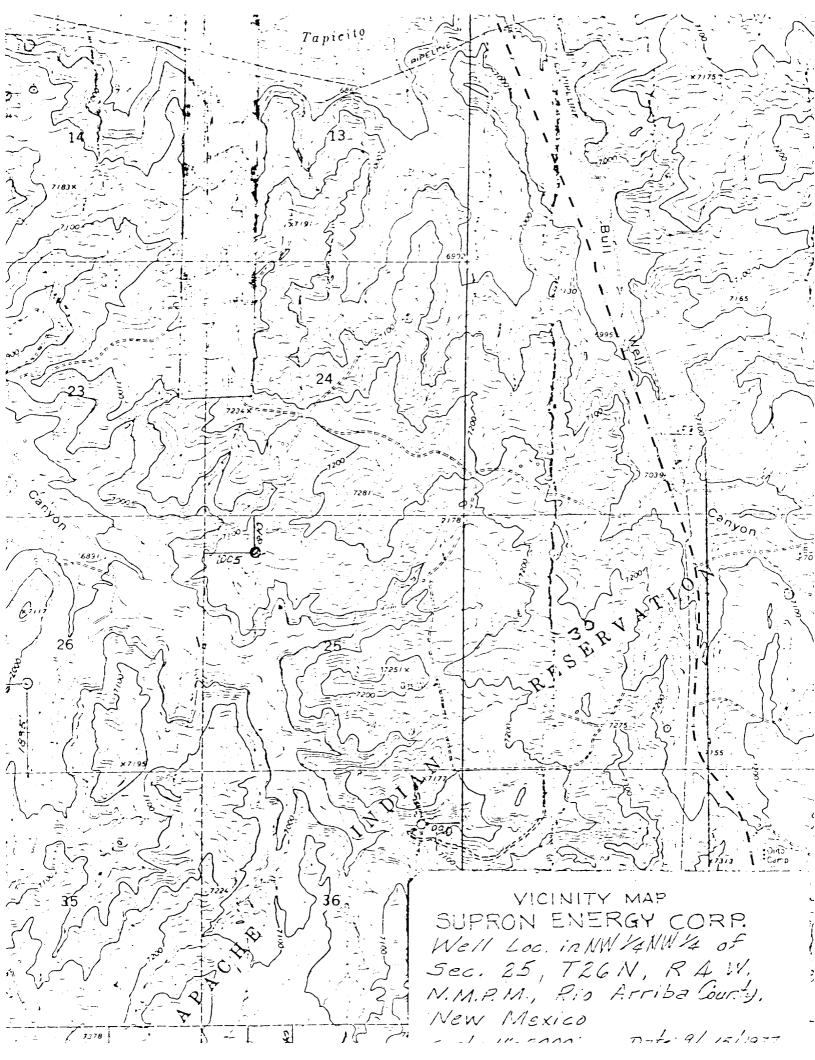
Sepres Company

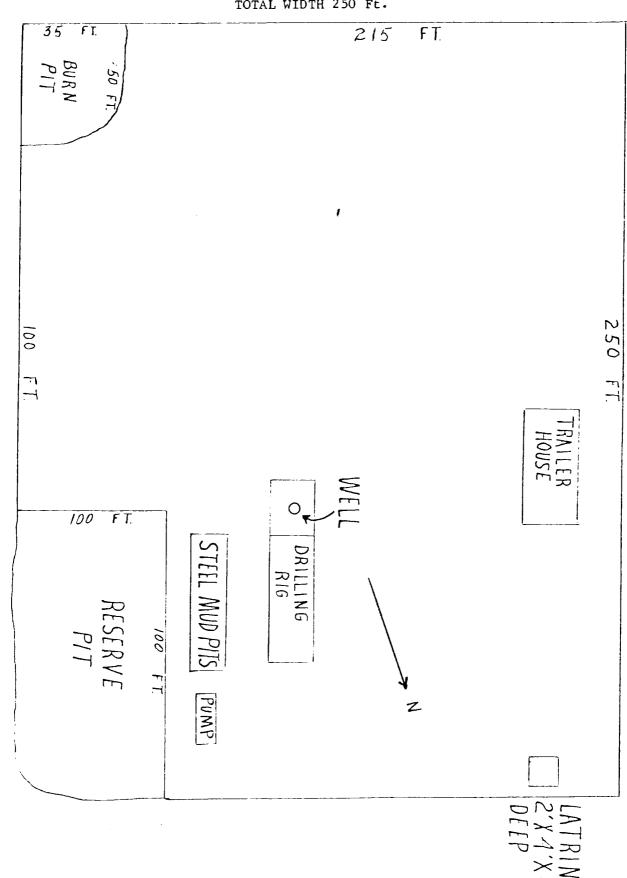
Date

Beptender 19, 1978

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by the or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

14 September, 1977	
Date Surveyed 1977	
James V. Leas	22
Registered Professional Engineer	
end/or Lond Surveyor	
James P. Leese	
1463	
Certificate No.	





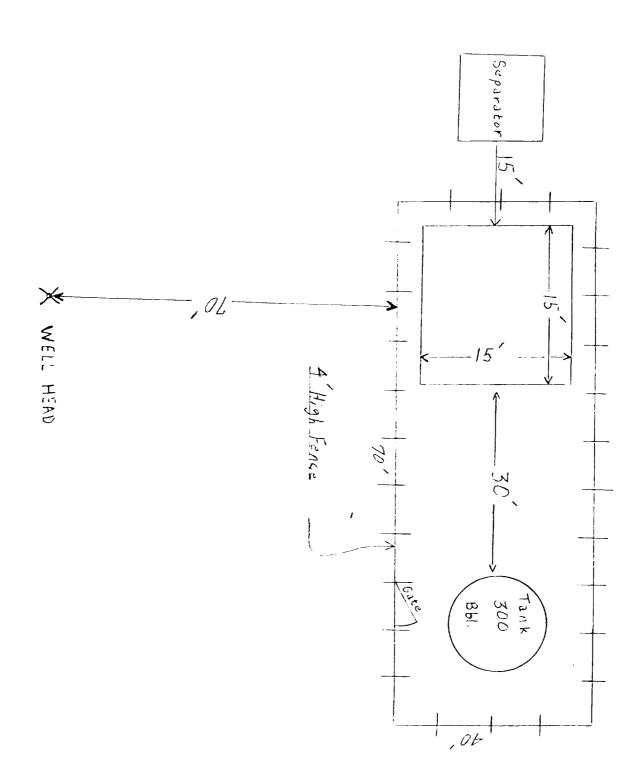
TOTAL LENGTH 250 Ft.

JICARILLA "B" NO. 11

810 Feet from the North line and 1005 feet from the West line of Section 25, Township 26 North, Range 4 West, Rio Arriba County,

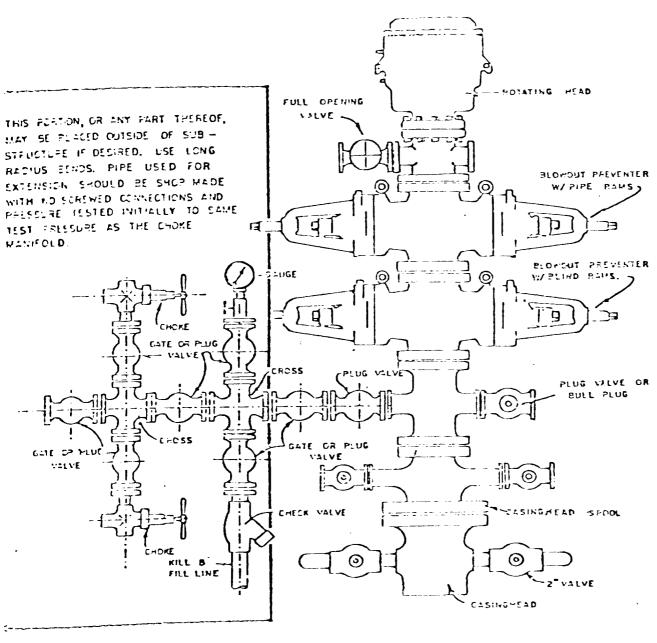
New Mexico.

SUPRON ENERGY CORPORATION



Blowout Preventer will be tested daily and prior to drilling out with the results to be logged on the drillers report.

The B.O.P. and all valve and fittings are rated at 3000 psi working pressure, and hydraulically operated



BLOWOUT PREVENTER HOCKUP

SUPRON ENERGY CORPORATION

Post Office Box 808

FARMINGTON, NEW MEXICO 87401

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be preformed by SUPRON ENERGY CORPORATION and its contractors subcentractors in conformity with this plan and the terms and conditions under which it is approved.

SUPRON ENERGY CORPORATION

Rudy D. Motto

Area Superintendent

Phone: 325-3587

SUPRON ENERGY CORPORATION

Post Office Box 808
FARMINGTON, New Mexico 87401

September 22, 1978

United States Geological Survey P.O. Box 1809 Durango, Colorado 81301

Attention: Mr. Jerry W. Long

Dear Sir:

Supron Energy Corporation proposes to drill the Jicarilla "B" No. 11 well located 810 feet from the North line and 1005 feet from the West line of Section 25, Township 26 North, Range 4 West, N.M.P.M., Rio Arriba County, New Mexico.

The following attachments are included with this application.

- 1. Map of existing roads.
- 2. Planned access road approximately 1000 feet long.
- Location of existing wells.
- 4. Lateral roads to well locations.
- 5. Location of surface equipment.
- 6. Drilling and completion water will be obtained from the Supron Energy Corporation water well located SW 1/4, Section 23, Township 26 North, Range 4 West, N.M.P.M., Rio Arriba County, New Mexico.
- 7. Waste will be disposed of by being placed in the reserve pit and buried upon completion of the well.
- 8. There will be no camp at or near the site.
- 9. There will be no air strip.
- 10. A Plat is attached showing the location of the rig, mud tanks, reserve pit, burn pit and ect.
- 11. A letter of Certification is attached.
- 12. After the well is completed the location will be cleaned up and bladed. The reserve pit will be fenced until it has dried and then it will be restored to its na ural state. The access road will be left as is to facilitate production and maintenance of the well. Operators representaive for compliance purposes is Rudy D. Motto, P.O. Box 808, Farmington, N.M. Phone No. 325-3587.
- 13. The soil is sandy loam with the principal vegetation being Sage Brush, Pinion, Juniper and Grama Grass.