5. LEASE

UNITED STATES

DEPARTMENT OF THE INTERIOR	Contract No. 1	06
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
	Jicarilla Apaci	he : :
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT N	IAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAM	ME
1. oil gas ga	Jicarilla-"B"	<u> </u>
well gas other	9. WELL NO.	# S 1
2. NAME OF OPERATOR	11	
Supron Energy Corporation	10. FIELD OR WILDCAT N	* - 1
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico	Basin Dakota - Blanco Mesaverd 11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 25., 2	
below.)	N.M.P.M.	
AT SURFACE: 810'/N; 1005'/W line.	12. COUNTY OR PARISH	
AT TOP PROD. INTERVAL: Same as above	Rio Arriba	New Mexico
AT TOTAL DEPTH: Same as above	14. API NO	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW	DF, KDB, AND WD)
DECUECT FOR ADDROVAL TO SUPERCUENT DEPORT OF	7137 G.L.	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	•	
TEST WATER SHUT-OFF		
SHOOT OR ACIDIZE		
REPAIR WELL	(NOTE: Report results of mu	ultiple completion or zone
PULL OR ALTER CASING	change on Form 9-	
MULTIPLE COMPLETE CHANGE ZONES		
CHANGE ZONES	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	
(other)		
		<u>-</u>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinent	rectionally drilled, give sub-	give pertinent dates, surface locations and
We originally filed to complete this well onl	y in the Dakota zo	ne.
We now propose to complete it as a Dakota - M		
papers have been filed with the New Mexico Oi		
Division and all offset operators have been n	otified. The	
Dakota will have perforations from 7996 ft. t	o 8115 ft. and san	d-
water fractured with 40,000 lb. 20-40 sand an	d 40,000 gallons	
of 1% Kcl water. The Mesaverde zone will be	perforated from	
5827 ft. to 6032 ft. and sand-water fractured	with 63,000 lb.	
20-40 sand and 63,000 gallons of 1% Kcl water	•	JUN 12 1979
		OIL CON. COM.
		OIL COM COM
		DIST. 3
Subsurface Safety Valve: Manu. and Type	Set (@Ft.
18. I hereby certify that the foregoing is true and correct		
SIGNED Jenneth E, Keddy TITLE Production Sup	t. DATE June 11,	1979
Kenneth E. Roddy (This space for Federal or State office	(42)	<u> </u>
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APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE	
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