Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

NM 8

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Merit Energy Company Address 12222 Merit Drive, Suite 1500 Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Change in Operator Change in Operator Change in Operator Change in Operator Condensate Effective June 1, 1993 If change of operator give name and address of previous operator Southern Union Exploration Company 324 Hwy US64, NBU3001 Farmington, II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Jicarilla B Sa Basin Dakota Unit Letter D East For The West	I. Operator		TOT	RAN	SPORT	ΓΟΙ	L AND	NATI	DAI	MIZAI	HON						
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Giant Refining Company Name of Authorised Transporter of Casinghead Gas Or Day Gas [X] P.O. Box 259 Parametron, NM 87499 Name of Authorised Transporter of Casinghead Gas Or Day Gas [X] P.O. Box 1599, Bloomfield, NM 87413 If well produces oil or liquids, pure touches of touch. If well produces oil or liquids, pure touches of touch. If well produces oil or commanged with that from any other lease or pool, give commission of touch. If this production is commanged with that from any other lease or pool, give commission of the transporter (No. COMPLETION DATA Designate Type of Completion - (X) Due Spedded Date Compl. Ready to Prod. Designate Type of Completion - (X) Date Spedded Date Compl. Ready to Prod. Date Spedded Date Compl. Ready to Prod. Date Spedded Date Completion - (X) Name of Producing Formation TUBING, CASING AND CEMENTING RECORD HOLE Size OASING & TUBING Size DEPTH SET g. a g t y SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of tools volume of load oil and must be equal to or exceed top after forth depth or be for the depth or be	III. DESIGNATION OF T	D A NCDADTI	en on o											County			
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Singular Polymore of Casinghead Gas or Dry Gas Producing Cliw address to which approved to got file form is to be sent) GOYM GOYM GOYM GOYM GOYM James and requisite control of tack. James and requisite products oil or inquisit, production is commingled with that from any other lease or pool, give commingling order aumber. IV. COMPLETION DATA Date Syndedd Date Compl. Ready to Prod. Tubling Depth Performions TUBING, CASING AND CEMENTING RECORD CASING A TUBING SIZE CASING A TUBING SIZE DEPTH.SST g	Giant Refining	Company			∇	'	P.O	sive addres Box 258 i	is low	hich appr	oved co	ppy of thi	s form is to b	re servi)			
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Due location of tests. Due Sec. Tup. Rgs. Is gas actually connected? When ?											s approved copy of this form is to be sent) field. NM 87413						
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed well-