Submit 5 Copies Appropriate District Office DISTRICT I P.O.Box 1980, Hobbs, NM 88240

DISTRICT II P.O.Drawer DD,Artesia,NM 88210

DISTRICT III 1000 RIO Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

				TO THE GIAG	_		
Operator MW Petroleum	Corporation	•	Well API No.				-
Address	corporation		<u> </u>				
1700 LINCOLN, SUITE 1900, DENVER, CO 80203-4519							
Reason(s) for Filing (Check property New Well	er box) Change in Tra	Other (Pleas	Other (Please explain)				
Recompletion Oil	Effective 01-01-94 JANI 0 1994						
Change in Operator	OUIS A GAL						
Change in Operator Casinghead Condensate If change of operator give name Change in Operator Casinghead Condensate Change in Operator Casinghead Condensate							
and address of previous operator DIST, 3							
II. DESCRIPTION OF WELL AND I	ng Formation Kind of Lease		Tarra Na Arrana				
Tapacitos Com-A			s Ext-U Gallup State, Federal		Lease No. Agreement NM 7993		
Location						TATAT 12	73
Unit Letter L: 1545 Feet From The S Line and 790 Feet From The W Line							
Section 25 Township 26N Range 2W, NMPM, Rio Arriba County							
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
Name of Authorized Transporter of Oil 🔞 or Condensate 🗌 Address (Give address to which approved copy of this form to be sent)							
Giant Refining			P. O. Box 256, Farmington, NM 87499				
Name of Authorized Transporter	Address (Give address to which approved copy of this form to be sent)						
El Paso Natural If well produces oil or liquids,	P. O. Box 4990, Farmington, NM 87401 Is gas actually connected? When ?						
give loction of tanks.		c. Twp. Rge. 	is gas actually connecte	au i	AATIGIT 1		
If this production is commingled w	vith that from any oth	er lease or pool, giv	e commingling order num	nber:	<u>'</u>		
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA							
Designate Type of Completion	- (X)	ll Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		_
Elevations(DF,RKB,RT,GR, etc.)	DF,RKB,RT,GR, etc.) Name of Producing Formation			Top Oil/Gas Pay Tubing Dep			
Perforations			Depth Casing Shoe				
		· · · · · · · · · · · · · · · · · · ·					
			AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
	 						
							
	1						
V. TEST DATA AND REQUEST FO					·- ·		
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be full 24 Date First New Oil Run to Tank Date of Test Producing Method (Flow pump, gas lift, etc.)						full 24 hours.	2
Date First New Oil Run to Tank	Date of Test		Producing Method (Flow, pump, gas lift, etc.)				
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas-MCF		
			<u></u>	<u> </u>	····		
Actual Prod. Test-MCR/D	Length of Test		Bbls. Condensate/MMCI	7	Ci C-		
Actual Flod. Test-WCAV D	<u> </u>		i		Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shi	ut-in)	Casing Pressure (Shut-in	n) (Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above							
is true and complete to the best o	viny knowledge		Date Ap	oproved	JAN (∪1334	
Signature			- By	-		1	
JoAnn Smith	Eng	ineering Tech	_ ""	۵		The state of the s	
Printed Name	Title		Title	SUPI	ERVISOR	DISTRICT	/3
12-15-93	(30:	3) 837-5000	_				
Date			13				

INSTRUCTIONS: This form is to be filed in compliance with Rul 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rul 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.