SUBMIT IN TRIPLICATE.

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

DATE ____

UNI DEPARTMEN'	ide) اے	50 - 039 - 2/968 5. LEASE DESIGNATION AND SERIAL NO.				
GEOLO		SF 079302A				
APPLICATION FOR PERMIT	TO DRILL, D	EEPEN, OR I	PLUG E	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
DRILL X b. Type of well	DEEPEN [] PL	US BA	ск 🗆 📑	7. UNIT AGREEMENT NAME	
OIL GAS E		SINGLE X	MULTIF ZONE	re	8. FARM OR LEASE NAME	
WELL WELL OTHER 2. NAME OF OPERATOR		ZONE CES			Sanchez A	
El Paso Natural Gas Com	-	9. WELL NO.				
3. ADDRESS OF OPERATOR		2				
PO.Box 289, Farmington]	10. FIELD AND POOL, OR WILDCAT				
4. LOCATION OF WELL (Report location clearly and At surface		h any State requirem	enis.*)		Basin Dakota 🦯	
/ 1570'S, 83	LO'W			-	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone			-		Sec. 20, T-26-N, R-6-V	
same					NMPM	
14. DISTANCE IN MILES AND DIRECTION FROM NEA				:	12. COUNTY OR PARISH 13. STATE	
18 miles North of Couns	selors, NM				Rio Arriba NM	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST		16. NO. OF ACRES IN LEASE		17. NO. OF ACRES ASSIGNED TO THIS WELL		
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	810'	320.00		320.0		
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	400'			Rotary	OTARY OR CABLE TOOLS	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)				1	22. APPROX. DATE WORK WILL START*	
6426'GR						
23.	PROPOSED CASIN	G AND CEMENTIN	G PROGRA	AM		
SIZE OF HOLE SIZE OF CASING	WEIGHT PER FO	OT SETTING	DEPTH		QUANTITY OF CEMENT	
13 3/4" 9 5/8"	32.3#	20	00'	224 cu	224 cu.ft. to circulate	
8 3/4"&7 7/8" 4 1/2"	10.5#&11		0'	1	1337 cu.ft 3 stages	
lst stage - 353 cu.ft. 2nd stage - 541 cu.ft. 3rd stage - 443 cu.ft. Selectively perforate a A 3000 psi WP and 6000 blind and pipe rams will This gas is dedicated.	to cover to cover and sandwa psi test	Mesa Verde Ojo Alamo. ter fractu double gat	re th	venter	equipped with	
		i i		, 18,10°.	IDV 9 1978	
The $W/2$ of Section 20		, p		•	/	
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If zone. If proposal is to drill or deepen direction: preventer program, if any.	proposal is to deep ally, give pertinent	en or plug back, give data on subsurface	dita on p locitions a	resent produ nd measured	tivn zone and proposed new productive and true vertical depths. Give blowout	
24.						
SIGNED D. Dusco	TIT	LEDri	lling	Clerk	DATE NOV.6, 1978	
(This space for Federal or State office use)						
PERMIT NO.		APPROVAL DAT	`E			

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY ___

TITLE ___

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.										
Cperator		,	Well No.							
	TURAL GAS COM		SANCHEZ '	1 <u>A</u> 11	(SF-079302-A)	2				
Unit Letter	Section	Township	Range	Co	unty					
L	20	26N	6W	IR.	IO ARRIBA	_				
Actual Footage Location of Well:										
1570	feet from the S	outh line and	810	feet from	m the West	11ne				
Ground Level Elev.	Producing Fo	rmation	Pool		Di	edicated Acreage:				
61,26	Dakota		<u> </u>	BASIN DAI	KOTA /	320.00 — Acres				
1 Outline th	e acreage dedica	ited to the subject w	all by calarad	noneil (r.h.	ohung muslim an sh					
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?										
Yes No If answer is "yes," type of consolidationCommunitization										
If answer	is "no" list the	owners and tract deep	rintione which	h hava astus!	lly boon sons 1:1.	d. (Use reverse side of				
this form i	f necessary.)	omices and nativest	ribrions autol	п паче астиа	ny been consolidate	a. (Use reverse side of				
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No allowat	ling or attende	ed to the well until all	interests hav	re been cons	olidated (by commu	nitization, unitization,				
forced-pool	ling, or otherwise	of until a non-standar	d unit, elimina	ating such in	terests, has been ap	oproved by the Commis-				
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<u>\$</u>			1		tained herein	n is true and complete to the				
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84			ł.			1. Lixeas				
	***********************************		— — — <u> </u>		Drilling	Clerk				
			l I		El Paso	Natural Gas Co.				
	FEE		1		November	6, 1978				
	27 24		1		Date					
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XI	CD 07000 A		!	**						
	SF-079302-A					rtify that the well-location				
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22.24	; ·		1		4	ervision, and that the same				
<u>810'</u> ⊚.	i		i	, '	is true and	correct to the best of my				
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) [[]	i		NOV 91	978		resional Engineer				
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