UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE SF 079302 - A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
1. oil gas x other	8. FARM OR LEASE NAME Sanchez A 9. WELL NO.
 2. NAME OF OPERATOR EL PASO NATURAL GAS COMPANY 3. ADDRESS OF OPERATOR Box 289, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1570' S, 810' W 	2 10. FIELD OR WILDCAT NAME Basin - Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T-26-N, R-6-W N.M.P.M.
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	15. ELEVATIONS (SHOW DF, KDB, AND WD) 64261
including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertinen 9-1-79 T.D. 7304'. Ran 227 jts. 4 1/2", 10.5 casing, 7292' set at 7304'. Float collatool set at 5466 & 2788'. Cemented 1s cement 2nd. stage w/575 cubic feet cement cement. WOC 18 hours. Top of ce	rectionally drilled, give subsurface locations and to this work.)* § 11.6#, K-55 production lar set at 7289', stage t stage w/450 cubic feet ent, 3rd stage w/425 cubic

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk DATE Sept. 6, 1979

(This space for Federal or State office use)

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

State

KEP 22 1070