5. LEASE

## UNITED STATES DEPARTMENT OF THE INTERIOR

		F THE INTERIOR	SF079302A
	GEOLOGICA	AL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
		O REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)		8. FARM OR LEASE NAME	
1. oil —	¬ gas ⊡		Sanchez A
well <sup>L</sup>	well 🗓 other	r	9. WELL NO.
2. NAME (	OF OPERATOR L Paso Natural	Gas Company	2 10. FIELD OR WILDCAT NAME
	SS OF OPERATOR		Basin Dakota
		igton, New Mexico	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION		LOCATION CLEARLY. See space 17	AREA Sec. 20,T-26-N, R-6
below.) AT SUR	RFACE: 1570'S,	810'W	12. COUNTY OR PARISH 13. STATE
	PROD. INTERVAL:	010 #	
AT TOT	AL DEPTH:		Rio Arriba New Mexico  14. API NO.
16 CHECK	APPROPRIATE ROY TO	O INDICATE NATURE OF NOTICE,	<b>─</b>
	T, OR OTHER DATA	MUDICALE NATURE OF HOLICE,	
.(2. 5/1)	,		15. ELEVATIONS (SHOW DF, KDB, AND WD) 6426' GL
REQUEST F	OR APPROVAL TO:	SUBSEQUENT REPORT OF:	0420 GL
	R SHUT-OFF		
FRACTURE	TREAT	$\mathbf{x}$	
SHOOT OR	=		•
REPAIR WE	=		(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE (	LTER CASING U		change on roin 3-350.)
CHANGE ZO	===		
ABANDON*			
(other)			
17 DESCR	IDE DEUDOSED OD CON	MPLETED OPERATIONS (Clearly sta	ate all pertinent details, and give pertinent dates
includir measur 12-79: I	ng estimated date of sta red and true vertical dept PBTD 7288'. T 7030,7036,7060	orting any proposed work. If well is a this for all markers and zones pertine Tested casing to 400 0,7070,7082,7102,711 and w/ 181,000#20/40	ate all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)*  O#, OK. Perfed 6944,6958,7023  3,7183,7192,7200,7232,7242'  sand, 139,616 gal. wtr. Flus
includir measur 12-79: I	ng estimated date of sta red and true vertical dept PBTD 7288'. T 7030,7036,7060 W/1 SPZ. Frace	orting any proposed work. If well is a this for all markers and zones pertine Tested casing to 400 0,7070,7082,7102,711 and w/ 181,000#20/40	directionally drilled, give subsurface locations and ent to this work.)*  0#, OK. Perfed 6944,6958,7023  3,7183,7192,7200,7232,7242'
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includir measur 12-79: 1	ng estimated date of stared and true vertical deptember 7288'. To 7030,7036,7060 W/1 SPZ. Frace w/4,494 gal. w	Type	directionally drilled, give subsurface locations and ent to this work.)*  0#, OK. Perfed 6944,6958,7023  3,7183,7192,7200,7232,7242'
includir measur 12-79: 1	ng estimated date of stared and true vertical deptember 1288 . To 1030,7036,7060 W/1 SPZ. Frace w/4,494 gal. w	Type	directionally drilled, give subsurface locations and ent to this work.)*  0#, OK. Perfed 6944,6958,7023 3,7183,7192,7200,7232,7242' sand, 139,616 gal. wtr. Flus
includir measur 12-79: 1	ng estimated date of stared and true vertical deptember 1288 . To 1030,7036,7060 W/1 SPZ. Frace w/4,494 gal. w	Type	directionally drilled, give subsurface locations and ent to this work.)*  O#, OK. Perfed 6944,6958,7023 3,7183,7192,7200,7232,7242' sand, 139,616 gal. wtr. Flus