Form approved.

| ∠No | UNITED STATES SUBMIT IN TRIPLICATE* (Other instructions on re- promerly 9-331) DEPARTMENT OF THE INTERIOR verse side) BUREAU OF LAND MANAGEMENT | Expires August 31, 1985 5. LEASE DESIGNATION AND BERIAL NO SF 079302A | | | |
|-----|---|--|--|--|--|
| | SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | | | |
| 1. | OIL CAS XI CONSESSABLA | 7. UNIT AGREEMENT NAME | | | |
| 2. | NAME OF OPERATOR Union Oil Company of California FARMINGTON, NEW MEXICO | 8. FARM OR LEASE NAME | | | |
| | Union Oil Company of California FARTHAU | Sanchez "A" | | | |
| 3. | ADDRESS OF OPERATOR | 9. WELL NO. | | | |
| | P. O. Box 2620 - Casper, WY 82602-2620 | 2 | | | |
| 4. | LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface | 10. FIELD AND POOL, OR WILDCAT Basin Dakota | | | |
| | 1570' FSL & 810' FWL | 11. SEC., T., R., M., OR BLE. AND SURVEY OR ARMA | | | |
| | | Sec. 20, T.26N., R.6W. | | | |
| 14. | PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, CR, etc.) | 12. COUNTY OR PARISH 13. STATE | | | |
| _ | API No. 30-039-21968 6426' GR | Rio Arriba New Mexico | | | |
| 16. | Check Appropriate Box To Indicate Nature of Notice, Report, or O | ther Data | | | |
| | NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | | |
| | TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF | REPAIRING WELL | | | |
| | TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT | ALTERING CASING | | | |
| | SHOOT OR ACIDIZE ABANDON® SHOOTING OR ACIDIZING | ABANDONMENT* | | | |
| | REPAIR WELL CHANGE PLANS (Other) | | | | |
| | Note: Report results | of multiple completion on Well etion Report and Log form.) | | | |
| 17. | DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.) | | | | |
| | 7300' T.D.; 7289' PBTD Perfs: 6944' | ', 6958', 7023', | | | |
| | | 7036', 7060', | | | |
| | 4-1/2" @ 7304' 7070' | 7082', 7102', | | | |
| | 7113 | ', 7183', 7200', | | | |
| | 7232 | ', & 7242' w/1 spf | | | |
| | Purpose: Isolate bottom set of perforations to reduce water pr | roduction. | | | |
| | Proposed Plan of Procedure 1. Test anchors. Fish plunger, spring, and stop. | | | | |
| | 2. MIRU service unit. N.U. and test BOP. | | | | |

- 3. Tag ETD. Circulate hole with 2% KCl and POOH with 2-3/8" production equipment. (P.U. 2-3/8" workstring if necessary.)
- 4. RIH with 4-1/2", full-opening packer, setting tool, and packer-type retrievable bridge plug (with S.N. above packer), setting retrievable bridge plug at ±7150'. Set packer at ±6900'. Pressure test casing to 1000 psi.
- 5. Swab test and establish production.
- 6. If water rate is reduced and gas rate is satisfactory, release packer at ±6900' and recover retrievable bridge plug at ±7150'. TOOH.
- 7. TIH with cast-iron bridge plug on wireline and set at ±7150 \$\frac{1}{3}\$
- RIH with production equipment

| 9. Swab well, establish | • • | to production. | | |
|---|-----------------------------------|------------------|---------------|------------|
| 18. I hereby certify that the foregoing is true | TITLE D | istrict Drilling | Engineer DATE | 12-2-88 |
| (This space for Federal or State office use | TITLE | | API | PROVED |
| CONDITIONS OF APPROVAL, IF ANY: | ,~_ | и мос ё | DI | 12 1988 YW |
| | *See Instructions on Reverse Side | | FEARE | A MANAGE |

*See Instructions on Reverse Side