

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells 24 PM 4:17

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1570' FSL, 810' FWL, Sec. 20, T-26-N, R-6-W, NMPM

Lease Number
SF-079302A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Sanchez A #2

9. API Well No.
30-039-21968

10. Field and Pool
Blanco MV/Basin DK/
Ensenada Mesa Gallup

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

9-27-96 MIRU. ND WH. NU BOP. Tbg stuck. TIH w/free point to 7226'. Chemical cut tbg @ 7226'. TOOH w/2 3/8" tbg. TIH w/fishing tools.
9-28-96 Blow well & CO. Fishing. TOOH w/fish & fishing tools.
9-29-96 TIH w/RBP, set @ 6385'. Load hole w/wtr. PT RBP to 1000 psi, OK. Dump 1 sx sd on top of RBP. Ran CBL-CCL-GR @ 0-6385' w/1000 psi, TOC @ 640'. TOOH. TIH to 6312', spot 250 gal 10% acetic acid across Gallup interval. TOOH. Perf Gallup w/1 SPF @ 6080, 6084, 6087, 6090, 6119, 6121. 6134, 6137, 6164, 6172, 6194, 6204, 6222, 6224, 6234, 6238, 6248, 6252, 6260, 6264, 6285, 6294 w/22 0.31" diameter holes total.
9-30-96 TIH w/pkr, set @ 6313'. PT RBP to 3800 psi, OK. Reset pkr @ 5963'. Acidize w/300 gal 10% acetic acid. Frac Gallup w/613 bbl 35# x-link gel, 50,000# 20/40 tempered DC sd. SI for gel break. CO after frac. Release pkr, TOOH. TIH w/RBP, set @ 5340'. TOOH. Load hole w/2% Kcl wtr. PT RBP to 1000 psi, OK. TIH to 5250'. Spot 300 gal 7 1/2% Hcl. TOOH.
10-1-96 Perf Mesaverde w/1 JSPF @ 4924, 4926, 4930, 4932, 4935, 4980, 4982, 4985, 4988, 5028, 5031, 5046, 5048, 5096, 5100, 5111, 5113, 5160, 5163, 5184, 5188, 5198, 5211, 5214, 5240, 5242' w/25 0.31" diameter holes total. TIH w/4 1/2" pkr, set @ 5288'. PT RBP to 3800 psi, OK. Reset pkr @ 4800'. Acidize w/300 gal 7 1/2% Hcl. Frac Mesaverde w/2229 bbl 2% Kcl slk wtr, 100,000# 20/40 Arizona sd, 259,000 SCF N2. CO after frac.

Continued on back

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 10/24/96

OCT 25 1996

(This space for Federal or State Office use)
APPROVED BY _____ Title _____
CONDITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE
Date [Signature]

NMOCD

10-2-96 Release pkr, TOOH. TIH, blow well & CO. TOOH. TIH w/retrieving tool & 150 jts
2 3/8" 4.7# J-55 tbg, landed @ 4716'. ND BOP. NU WH. RD. Rig released.

10-17-96 MIRU. ND WH. NU BOP. TIH, tag fill @ 5099'. TOOH w/2 3/8" tbg. Blow well & CO to
5310'.

10-18-96 TOOH w/retrieving tool. TIH, blow well & CO. TOOH. TIH w/retrieving tool, latch RBP
TOOH. TIH, blow well & CO.

10-19-96 Blow well & CO. TOOH. TIH w/retrieving tool. Release RBP. TOOH. TIH, blow well & CO

10-20-96 Blow well & CO. TOOH. TIH w/229 jts 2 3/8" 4.7# J-55 8RD EVE tbg, landed @ 7160'. N
BOP. NU WH. RD. Rig released.