NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
http:\\emnrd.state.nm.us\ocd\District III\3distric.htm

GARY E. JOHNSON
GOVERNOR

Jennifer A. Salisbury
CABINET SECRETARY

February 18, 1998

Ms. Jennifer Dobson
Burlington Resources O&G Co
PO Box 4289
Farmington NM 87499-4289

Re: Sanchez A #2, L-20-26N-06W, API# 30-039-21968, DHC

Dear Ms. Dobson:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Mesaverde	91%	33%
Gallup	5%	33%
Dakota	4%	33%

Future filings must include the API number. Please contact me if you have any questions.

Yours truly,

Ernie Busch

Ernie Busch
District Geologist/Deputy O&G Inspector

EB/sh

cc: Duane Spencer-Farmington BLM
well file

Sanchz#2.dhc

BURLINGTON RESOURCES

SAN JUAN DIVISION

30-039-21968

February 9, 1998

Mr. Frank Chavez
New Mexico Oil Conservation Division
Aztec, NM 87410

RECEIVED
FEB 10 1998
OIL CON. DIV.
DIST. 3

RE: Commingling Allocation
Sanchez A #2
1570' FSL & 810' FWL
Section 20, T26N, R06W

Dear Mr. Chavez,

We have reviewed the production tests on our Sanchez A #2 MV/GA//DK , a recent trimmingled Blanco Mesaverde, Ensenada Gallup and Basin Dakota producer, as per N.M.O.C.D order DHC-11484. Based on volumes taken before and after the workover from the Mesaverde, Gallup and Dakota we feel that the following gas/oil production allocation on the subject well's commingled zones would be reasonably accurate:

	Gas	Oil
Mesaverde	91%	33%
Gallup	5%	33%
Dakota	4%	33%

Please let us know if this percentage allocation meets with your approval.

Sincerely,

Jennifer Dobson

J. L. Dobson
Production Engineer

JLD:jld
attachments

3535 East 30th St., 87402-8801, P.O. Box 4289, Farmington, New Mexico 87499-4289, Telephone 505-326-9700, Fax 505-326-9833

Calculations for Sanchez A #2 - MV/GA/DK

L 20 T26N R06W

Trimingled
Blanco Mesaverde
Ensenada Gallup
Basin Dakota

This DK producer had the MV and GA recompleted and MV/GA/DK production trimingled.

MV only pitot test:	1600	MCFD
GA pitot test:	80	MCFD
MV/GA/DK pitot test:	1756	MCFD
Inferred DK pitot test (1756-1600-80):	76	MCFD

Gas Allocation

MV =	615/1065 =	91	%
GA =	80/1065 =	5	%
DK =	76/1065 =	4	%

Oil Allocation

Due to the minimal amount of oil production and the lack of oil production during completion operations, the oil allocation is estimated to be:

MV =	33	%
GA =	33	%
DK =	33	%