

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

API 30-039-21969

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SANTA FE	1
EL PASO	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	

Operator El Paso Natural Gas Company

Address Box 289, Farmington, New Mexico 87401

Reason(s) for filing (check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Vaughn	Well No. 30	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Free	Lease No. SF079266
Location				
Unit Letter K	: 2510	Feet From The South	Line and 1570	Feet From The West
Line of Section 28	Township 26-N	Range 6-W	NMPM, Rio Arriba	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Company	Box 289, Farmington, New Mexico				
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Company	Box 289, Farmington, New Mexico				
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 28	Twp. 26-N	Rge. 6-W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 8-5-79	Date Compl. Ready to Prod. 10-17-79	Total Depth 7280'	P.B.T.D. 7263'					
Elevations (DF, RKB, RT, CR, etc.) 6421' GL.	Name of Producing Formation Dakota	Top Gas/Gas Pay 6924'	Tubing Depth 7187'					
Perforations 6924, 7006, 7013, 7020, 7038, 7050, 7081, 7131, 7138, 7162, 7170, 7178, 7201, 7208'			TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
13 3/4"		9 5/8"		221'		224 cf.		
7 7/8" & 8 3/4"		4 1/2"		7280'		1000 cf.		
		2 3/8"		7187'		tubing		

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in) 612	Casing Pressure (shut-in) 2272	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling Clerk

October 23, 1979

OIL CONSERVATION DIVISION

APPROVED _____, 10

BY Original Signed by A. R. Kendrick

TITLE _____

This form is to be filed in compliance with RULE 1103.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.