

FOR APPROVED
OMB NO. 1004-0137
EXPIRES: December 31, 1991

~~SF-079265~~

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DEW ☐ Other ☐		2. UNIT AGREEMENT NAME 30-039-21970	
3. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPERFORATE ☒ Other ☐		4. FARM OR LEASE NAME, WELL NO. 30-039-21970	
5. NAME OF OPERATOR Meridian Oil Inc		6. API WELL NO. 30-039-21970	
7. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		10. FIELD AND TOWN OR WILDCAT Blanco MV/Basin DK Ensenada Mesa Gallup	
8. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1710'FNL, 860'FEL At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND 1/4 OR AREA Sec. 33, T-26-N, R-6	
14. PERMIT NO. DHC R-10239		12. COUNTY OR PARISH Rio Arriba	
DATE ISSUED		13. STATE NM	
15. DATE SPUDDED 7-21-79	16. DATE T.D. REACHED 8-3-79	17. DATE COMPL. (Ready to prod.) 6-25-95	18. ELEVATIONS (OF. HKB. RT. GR. ETC.) 6761 GR
19. TOTAL DEPTH, MD & TVD 7601	21. PLUG, BACK T.D., MD & TVD 7574	22. IF MULTIPLE COMPL., HOW MANY?	23. INTERVALS DRILLED BY 0-7601
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 5182-5496 Mesaverde			25. WAS DIRECT SURVEY MADE?
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR, Dipole Sonic,			27. WAS WELL CLOGGED? No

CARING RECORD (Report all strings set in work)

CARING RECORD (APPROX. IN INCHES)					AMOUNT PAID
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (IN)	MOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	
9 5/8	36#	222	13 3/4	224 cu. ft. ✓	
4 1/2	10.5#	7601	8 3/4 & 7 7/8	1415 cu. ft. ✓	

22. LINER RECORD

HOLE RECORD					SIZE	DEPTH SET (MD)	PACKED SET
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)			
					2 3/8	5255 CIRP @	6000

31. PERSECUTION RECORD (REPORT, DATE AND NUMBER)

5182, 5184, 5189, 5191, 5193, 5226, 5241, 5243,
5246, 5254, 5285, 5301, 5328, 5346, 5369, 5419
5440, 5493, 5496,

32. ACID. SHOT. FRACTURE. CEMENT SOURCE. ETC.

5248. INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5182-5496	1261 bbl 30# x-link gel
	108.040# 16/30 Arizona sd
	14.973# 16/30 resin coat
	sd

See back for squeezes

See back for summaries		PRODUCTION	WELL STATUS (Production and/or Injection)
13.	PRODUCTION METHOD (Flowline, rod lift, pumping—size and type of pump)		

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—also use type of pump)				SI	
6-25-95		Flowing					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—GAL.	GAS—MCF.	WATER—GAL.	GAS-OIL RATIO
6-25-95					1200	Pitot Gauge	
FLOW, TUBING PERIOD	CASING PRESSURE	CALCULATED 24-HOUR RATE	IN. DIAM. OF CHOKER		WATER—GAL.		OIL GRAB—GAL.
SI 993	SI 993	→					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							

RECEIVED

AUG - 3 1995

ACCEPTED FOR RECORD

To be sold

15. LIST OF ATTACHMENTS

None

OIL CON. DIV.

JUL 31 1995

14. I hereby certify that the foregoing and attached information is complete and correct as determined from all available sources.

SIGNED James Stark

~~Regulatory Affairs~~ **FARMINGTON DISTRICT OFFICE** 9-95

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 25: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERABLE		38. GEOLOGIC MARKERS	
FORMATION	TOP BOTTOM	NAME	MEAS. DEPTH TRUE VENT. DEPTH
		P.C.	2920'
		M.V.	4560'
		P.L.	5148'
		Gallup	6316'
		G.H.	7092'
		Graneros	7148'
		Dakota	7288'