

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3a. Address

2198 Bloomfield Highway, Farmington, NM 87401

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1100' FNL, 790' FWL, Sec. 6, T26N, R5W, N.M.P.M.

5. Lease Serial No.

Jicarilla Contract 152

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Jicarilla West 9A

9. API Well No.

30-039-21979

10. Field and Pool, or Exploratory Area

Otero Chacra/Blanco MV

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen Resources Corporation plugged and abandoned this well on 09/10/01 as per the attached plugging summary.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Vicki Donaghey

Title

Production Assistant

Date 10/02/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ Patricia M. Hester

Title

Lands and Mineral Resources

Date

OCT 15 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Energen Resources Corporation
Jicarilla Well #9A
1100' FNL 790' FWL, Section 6, T-26-N, R-5-W
Rio Arriba County, NM
Jicarilla Contract No. 152
API No. 30-039-21979

September 12, 2001
Page 1 of 1

Plug & Abandonment Report

Cementing Summary:

- Plug #1** with retainer 4791', spot 12 sxs cement above retainer up to 4633' to isolate Mesaverde perforations and top.
- Plug #2** with 13 sxs cement inside casing from 4178' to 4007' to cover the Chacra top.
- Plug #3** with 51 sxs cement inside casing from 3438' to 3007' to cover 7" casing shoe, 4-1/2" liner top and Pictured Cliffs top.
- Plug #4** with 91 sxs cement inside casing from 2886' to 2389' to cover Fruitland, Kirtland and Ojo Alamo tops.
- Plug #5** with 30 sxs cement inside casing from 1507' to 1347' to cover Nacimiento top.
- Plug #6** with 131 sxs cement pumped down the 7" casing from 310' to surface, circulate good cement out bradenhead.

Plugging Summary:

Notified BLM, JAT on 9/06/01

- 09-06** MO, RU. Layout relief line to pit. Open up well and blow down 20# tubing and casing pressure. ND wellhead and NU BOP, test. TOH and tally 150 joints 2-3/8" J-55 tubing, total 4824'. Shut in well. SDFD.
- 09-07** Safety Meeting. TIH with tubing and set 4-1/2" DHS retainer at 4791'. Load tubing with water and pressure test to 2000#, held OK. Sting out of retainer. Pressure test casing to 500#, held OK. Plug #1 with retainer 4791', spot 12 sxs cement above retainer up to 4633' to isolate Mesaverde perforations and top. PUH to 4178'. Plug #2 with 13 sxs cement inside casing from 4178' to 4007' to cover the Chacra top. PUH to 3438'. Shut in well. SDFD.
- 09-10** Safety Meeting. Plug # 3 with 51 sxs cement inside casing from 3438' to 3007' to cover 7" casing shoe, 4-1/2" liner top and Pictured Cliffs top. PUH to 2886'. Plug #4 with 91 sxs cement inside casing from 2886' to 2389' to cover Fruitland, Kirtland and Ojo Alamo tops. PUH to 1507'. Plug #5 with 30 sxs cement inside casing from 1507' to 1347' to cover Nacimiento top. TOH and LD tubing. Perforate 3 HSC squeeze holes at 301'. Establish circulation out bradenhead with 9 bbls water. Plug #6 with 131 sxs cement pumped down the 7" casing from 310' to surface, circulate good cement out bradenhead. Shut in well and WOC. ND BOP. Dig out and cut off wellhead. Found cement down 10' in 7" casing and down 10' in 9-5/8" annulus. Mix 12 sxs cement to fill casing and then install P&A marker. RD and MOL. J. Valencia, BLM representative was on location 9/10/01.

BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work should be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us. On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.