

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

NM-03733

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breech

9. WELL NO.

812

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 18 26N 6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 780, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1493' F W/L and 967' F S/L

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6663' Gr.

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 7500'. Reached 8-1-79.

Ran Density and Induction Logs. Went in hole with drill pipe and collars, then came out laying down. Ran 7" casing and cemented as follows:

1085.82'	7" 26# ST & C
5409.83'	7" 23# ST & C
1004.35'	7" 26# LT & C

Stage Collars set @ 5451' and 3946'.

1st Stage thru shoe with 150 sacks Class B 50-50 Poz, 6% Gel with 12 1/2# Gilsonite per sack followed by 125 sacks Latex cement.

2nd Stage thru stage tool at 5451' with 150 sacks Class B 50-50 Poz containing 6% Gel and 12 1/2# Gilsonite per sack followed by 150 sacks Neat.

3rd Stage thru tool at 3946' with 483 sacks Class B 50-50 Poz containing 6% Gel and 12 1/2# Gilsonite per sack followed by 50 sacks Neat.

Rotating scratchers welded to 7" casing 7425-7215, 5371-5159, and 3945-3733.

Centralizer on each joint 7383, 7300, 7220, 7137, 7055, 6990, 5410, 5369, 5323, 3900, 3859, and 3813.

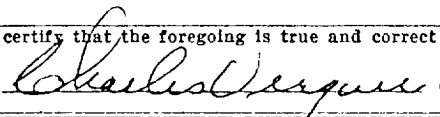
Cement Basket below stage tool 5492' and 3988'.

Cement circulated to surface from all Stages.

Plug down 3:15 AM 8-4-79.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE Superintendent

DATE 8-9-79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

DURANGO OFFICE COPY