

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐2. NAME OF OPERATOR
Caulkins Oil Company3. ADDRESS OF OPERATOR
P.O. Box 780, Farmington, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 790' F W/L and 987' F/ N/L

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐☒
☐
☐
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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE

NM-03733

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Breech9. WELL NO.
224-A10. FIELD OR WILDCAT NAME
Basin Dakota11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Section 13 26N 7W12. COUNTY OR PARISH 13. STATE
Rio Arriba New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6499' Gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD-7320'. Reached 7-9-79. Ran Density and Induction Logs. Went in hole with drill pipe and collars, then came out laying down. Ran 7" Csg. and cemented as follows:

7320' to 6309' 7" 26# K-55 ST & C

6309' to 930' 7" 23# K-55 ST & C

930' to surface 7" 26# K-55 LT & C

First Stage -Thru stage shoe with 165 sacks 50-50 poz, 6% Gel, and 12½# Gilsonite per sack followed by 125 sacks Latex cement.

Second Stage-Thru stage tool set at 5221' with 165 sacks 50-50 poz, 6% Gel, and 12½# Gilsonite per sack followed 100 sacks Neat.

Third Stage- Thru stage tool set at 3773' with 375 sacks 50-50 poz, 6% Gel, and 12½# Gilsonite per sack followed by 100 sacks Neat.

Stage Collars set @ 5221' and 3773'. (OVER)

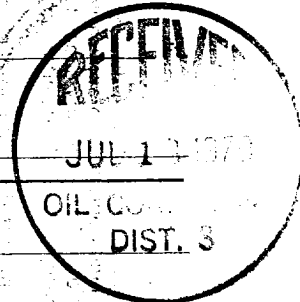
Subsurface Safety Valve: Manu. and Type

Set @

18. I hereby certify that the foregoing is true and correct

SIGNED Charles Vignier TITLE Superintendent DATE 7-11-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JUL 16 1979

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Centralizers on each joint, 7234', 7144', 7055', 6970', 6880', and 6792'.

Cement Baskets below Stage Tool at 5221' and 3773'. Had good circulation to surface through all three stages. Cement did circulate to surface on third stage.

Plug down on Final Stage 10:00 PM 7-8-79

REPORT OR OTHER DATA

10. CHECK APPROPRIATE BOX TO INDICATE NATURE OF REPORT:

AT TOTAL DEPTH 8' 6"

AT FURROW INTERVAL 5290'

AT SURFACE 790' E W/L and 987' S/W/L

(below)

A. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space IV

F.O. Box 780, Washington, New Mexico

B. ADDRESS OF OPERATOR

COLUMBIA GAS COMPANY

D. NAME OF OPERATOR

(b) (7)
 CHANGE ZONES
 MULTIPLE COPIES
 FULL OR AFTER CARING
 SHEET WILL
 SHOOT OR ACQUIRE
 INADEQUATE TRIAL
 FIRST WERE REPORT OF
 SUBJECT FOR APPROVAL TO:

SUBSEQUENT REPORT OF

GPO : 1976 O - 214-149

9301 to 9305
9306 to 9307
9308 to 9309
9310 to 9311

Stage rollers are 3 5/8" and 1 7/8". (GWB)