

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Caulkins Oil Company
3. ADDRESS OF OPERATOR
7 P.O. Box 780, Farmington, New Mexico
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACES: 1750' F.E/L and 944' F.N/L
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|--------------------------|
| TEST WATER SHUT-OFF ☐ | ☐ |
| FRACTURE TREAT ☐ | ☐ |
| SHOOT OR ACIDIZE ☐ | ☐ |
| REPAIR WELL ☐ | ☐ |
| PULL OR ALTER CASING ☐ | ☐ |
| MULTIPLE COMPLETE ☐ | ☐ |
| CHANGE ZONES ☐ | ☐ |
| ABANDON* ☐ | ☐ |
| (other) ☐ | ☐ |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD-7323' Reached 6-18-79.

Ran Induction and Density logs. Ran 7" casing as follows:

7323' to 6318' 26# K-55 ST and C.
6318' to 882' 23# K-55 ST and C.
882' to surface 26# K-55 LT and C.
Stage tool # 1 set at 5212'.
Stage tool # 2 set at 3770'.

Cemented 7" casing as follows:

1st Stage--Thru shoe with 395 sacks 50-50 poz, 6% Gel and 12 1/2# Gilsomite per sack followed by 125 sacks latex cement.

2nd Stage--Thru stage tool set at 5212' with 278 sacks 50-50 poz, 6% Gel and

(OVER)

Subsurface Safety Valve: Manu. and Type

Set @

18. I hereby certify that the foregoing is true and correct

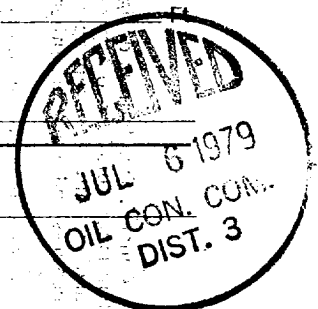
SIGNED _____ TITLE Superintendent DATE 6-22-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE NM -03381	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Breech B	
9. WELL NO. 220-R	
10. FIELD OR WILDCAT NAME Basin Dakota	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 14 26N 7W	
12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6537' Gr.	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

12 1/2# Gilsomite per sacks followed by 100 sacks. Neat.

3rd Stage--Thru stage tool set at 3770' with 290 sacks 50-50 poz, 6% Gel and 12 1/2# Gilsomite per sack followed by 100 sacks. Neat.

Rotating scratchers welded to 7" csg. 7279 to 6859, 5200 to 5000, 3753 to 3579, and 2950 to 2650.

Centralizers on each joint bottom 7279' 7197', 7113', 7028', 6944', 5298', 5215', 5131', 3812', 3730', 3594', 3503', and 2825'.

Baskets set at 5245' and 3810'.

Good circulation throughout all stages. Cement was circulated above stage tool at 5212' and 3770' then circulated to surface.

Plug down on Final stage 9:00 AM 6-19-79.

SUBSEQUENT REPORT OF

REQUEST FOR APPROVAL TO:
☐ TEST WATER SHUT-OFF
☐ FRACTURE TREAT
☐ SHOOT OR ACIDIZE
☐ REPAIR WELL
☐ PULL OR ALTER CASING
☐ MULTIPLE COMPLETE
☐ CHANGE ZONES
☐ ABANDON
 (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATION (Clearly state all operations including estimated date of starting any proposed work. It will be a responsibility of the operator to provide a vertical column for all meters and a space adjacent to the work.)
 72-7323' Reached 6-18-79.
 Cemented 7" casing as follows:
 7323' to 6818' 20# K-55 ST and C.
 6818' to 5821' 20# Y-55 ST and C.
 5821' to surface 20# K-55 ST and C.
 Stage tool # 1 set at 5212'.
 Stage tool # 2 set at 3770'.

1st Stage--Thru shoe with 395 sacks 50-50 poz, 6% sack followed by 155 sacks latex cement.

2nd Stage--Thru stage tool set at 5212' with 278

(OVER)

18. I hereby certify that the foregoing is true and correct.

Signed _____ Date _____

This report to be filed in the file of the well.

APPROVED BY _____ DATE _____