5. LEASE

## UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	NM-03381
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas gas	8. FARM OR LEASE NAME SARE.
well well other	O WELL NO
2. NAME OF OPERATOR	220-Right Co. Clarify Co. Co. Clarify Co. Clarify Co. Clarify Co.
Caulkins Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
P.O. Box 780, Farmington, New Mexico	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA 충진품및 5 등을 경우
below.)	Section 14 6 26N 57W3435
AT SURFACE: 1750' F E/L and 944' F N/L AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	Rio Arriba New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 18 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
REPORT, OR OTHER DATA	
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6537 GR.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6537 GR.
TEST WATER SHUT-OFF	인무하다 그는 한글 중요
FRACTURE TREAT	
SHOOT OR ACIDIZE	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	change on Form 9–330.)
CHANGE ZONES 🗍	
ABANDON*	A COMPANY OF THE COMP
other)	그 그 그 그리를 뭐 그 후 그 있겠어? 그 빛
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent	rectionally drilled give subsurface leastings
Spud at 12:00 AM 6-1-79.	3 4 9 2 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2 3
bpdd at 12.00 Ar 0-1-77.	Juneal of process of the state
Drilled 15½" hole to 360".	
printed 134, note to 300.°	S) allowers of the control of the co
Compared 10 3/4! Nov. 22 75# H 40	이 바다 무슨 말이 나는 모양을 모양하다.
Cemented 10 3/4" New 32 75# H-40 casing at 30	60' with 225 sacks. Cement
circulated to surface.	
Plug down 12:00 DM 6. 2.70	
Plug down 12:00 PM 6-2-79.	and the same of th
Tested surface casing 6 70 with 400% s and	
Tested surface casing 6-3-79 with 600# for 30	and the second of the second o
pressure.	102 NUL 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Subsurface Cafata Value Marrie 17	
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct	DIST.
SIGNED (Sharles & Ougun TITLE Superintender	nt 6.6.70
signed ( Survey ( ) Linguis Title Superintender	IIL DATE 0-0-/9
(This space for Federal or State offic	ce use)
APPROVED BYTITLE	DATE
PPROVED BY TITLECONDITIONS OF APPROVAL, IF ANY:	DATE