

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

API-30-039-21998

EXPLORATION	
PRODUCTION	
TRANSPORTATION	
REGULATION	
SALES	
OTHER	

Caulkins Oil Company	
Address P.O. Box 780, Farmington, New Mexico	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☐	Dual Complete Dakota with Commingled Pictured Cliffs-Chacra and Mesa Verde

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Breech B	Well No. 220-R	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Lease No. NN-03381
Location Unit Letter <u>B</u> ; <u>1750</u> Feet From The <u>East</u> Line and <u>944</u> Feet From The <u>North</u> Line of Section <u>1+</u> Township <u>26 North</u> Range <u>7 West</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Shell Pipeline	Address (Give address to which approved copy of this form is to be sent) P.O. Box 940, Bloomfield, New Mexico					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) 1508 Pacific Ave., Dallas, Texas					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 9	Twp. 26N	Rge. 6W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

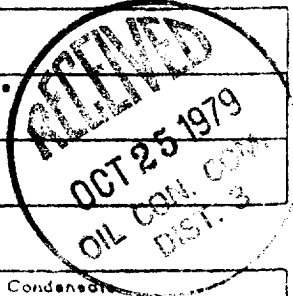
IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 6-1-79	Date Compl. Ready to Prod. 10-15-79	Total Depth 7323	P.B.T.D. 7323					
Elevations (DF, RKB, RT, GR, etc.) 6537 Gr.	Name of Producing Formation Dakota	Top Oil/Gas Pay 7050	Tubing Depth 7230					
Perforations 7073 to 7240	Depth Casing Shoe 7323							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
15 1/4	10 3/4	360	225					
8 3/4	7	7300	1188					
	2 3/8	7230						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF



GAS WELL

Actual Prod. Test-MCF/D 965	Length of Test 3 hrs.	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.) Back Pressure	Tubing Pressure (shut-in) 1719	Casing Pressure (shut-in) PKR	Choke Size 3 hrs.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charles Vergara
(Signature)

Superintendent

(Title)

10-23-79

(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 26 1979, 19
BY Original Signed by A. R. Kendrier
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.