OIL, CONSERVATION DIVISION

| | | Off, CONSERVA | ATION DIVISION | |
|--------------|--|--|--|--|
| | the summer to H | P, O, BC | 2 × 2088 | |
| | SANTA FF | SANTA FU, NUV | W MEXICO 87501 | |
| | U.S.O.S. | | | |
| | LAHO OFFICE | REQUEST FO | RALLOWABLE | |
| | THANSPORTER GAL | | | |
| | AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | | |
| 1. | Charaton OFFICE | | | |
| | Caulkins Oil Compa | anv | | |
| } | Address | | | |
| | P.O. Box 780 | Farmington, No. | ew Mexico | |
| | Reason(s) for filing (Check proper box) | , | Other (Please explain) | • |
| | New Well | Change in Transporter of: | | |
| ĺ | Recompletion | OII Dry Go | E== 1 | |
| l | Change in Ownership | Casinghead Gas Conde | nsate K | |
| 1 | If change of ownership give name | | | |
| | and address of previous owner | | | |
| 71 | DESCRIPTION OF WELL AND | LEASE | | |
| _I | Lease Name | Well No. Pool Name, Including F | • | - |
| | Breech B | 220R Basin Dako | ta State, Fede | Federal NM 03381 |
| Ī | Location | • | • | |
| | Unit Letter B: 1750 | O Feet From The East Lin | e and 944 Feet From | The North |
| | 14 - | 26 North Bares | 7 West , NMPM, | Rio Arriba County |
| į | Line of Section 14 Tow | waship 26 North Range | / West , tome m, | RIO HITIDA |
| 77 | DESIGNATION OF TRANSPORT | TER OF OIL AND NATURAL GA | as | |
| -1. | Name of Authorized Transporter of Oil | or Condensate | Addioss (Give address to which app | roved copy of this form is to be sent) |
| | Inland Corporation | n | P.O. Box 1528 | Farmington, New Mexico |
| • | Name of Authorized Transporter of Cas | | | roved copy of this form is to be sent) |
| | Gas Company of New | | 1508 Pacific Ave. | Dallas, Texas |
| | If well produces oil or liquids, | Unit Sec. Twp. Rge. B 14 26N 7W | Yes | 12-27-79 |
| . 1 | give location of tanks. | <u>.1</u> | .l | |
| | If this production is commingled wit | th that from any other lease or pool, | give comminging order number. | |
| | | | | |
| | COMPLETION DATA | Oil Well Gas Well | | Pluc Back Same Res'v. Diff. Res'v. |
| | | on – (X) | New Well Workover Deepen | 1 1 |
| | Designate Type of Completion Date Spudded | on - (X) X | New Well Workover Deepen Total Depth | P.B.T.D. |
| | Designate Type of Completion Date Spudded .6-1-79 | Date Compl. Ready to Prod. 10-15-79 | New Well Workover Deepen | 1 1 |
| | Designate Type of Completion Date Spudded | on - (X) X | New Well Workover Deepen Total Depth 7323 | P.B.T.D. 7323 |
| | Designate Type of Completion Date Spudded .6-1-79 Elevations (DF, RKB, RT, CR, etc.) | Date Compl. Ready to Prod. 10-15-79 Name of Producing Formation | New Well Workover Deepen Total Depth 7323 Top Oil/Gas Pay | P.B.T.D. 7323 Tubing Depth 7230 Depth Casing Shoe |
| | Designate Type of Completion Date Spudded .6-1-79 Elevations (DF, RKB, RT, CR, etc.) 6537 GR | Date Compl. Ready to Prod. 10-15-79 Name of Producing Formation Dakota | New Well Workover Deepen Total Depth 7323 Top Oil/Gas Pay 7050 | P.B.T.D. 7323 Tubing Depth 7230 |
| | Designate Type of Completion Date Spudded .6-1-79 Elevations (DF, RKB, RT, CR, etc.) 6537 GR | Date Compl. Ready to Prod. 10-15-79 Name of Producing Formation Dakota TUBING, CASING, AND | New Well Workover Deepen Total Depth 7323 Top Oil/Gas Pay 7050 CEMENTING RECORD | P.B.T.D. 7323 Tubing Depth 7230 Depth Casing Shoe 7323 |
| | COMPLETION DATA Designate Type of Completion Date Spudded .6-1-79 Elevations (DF, RKB, RT, GR, etc.) 6537 GR Perforations 7073 - 7240 HOLE SIZE | Date Compl. Ready to Prod. 10-15-79 Name of Producing Formation Dakota TUBING, CASING, AND CASING & TUBING SIZE | Total Depth 7323 Top Oil/Gas Pay 7050 CEMENTING RECORD DEPTH SET | P.B.T.D. 7323 Tubing Depth 7230 Depth Casing Shoe 7323 |
| | COMPLETION DATA Designate Type of Completion .6-1-79 Elevations (DF, RKB, RT, CR, etc.) 6537 GR Perforations 7073 - 7240 HOLE SIZE 15 1/4" | Date Compl. Ready to Prod. 10-15-79 Name of Producing Formation Dakota TUBING, CASING, AND CASING & TUBING SIZE 10 3/4" | Total Depth 7323 Top Oil/Gas Pay 7050 CEMENTING RECORD DEPTH SET 360 | 7323 Tubing Depth 7230 Depth Casing Shoe 7323 SACKS CEMENT 225 |
| | COMPLETION DATA Designate Type of Completion Date Spudded .6-1-79 Elevations (DF, RKB, RT, GR, etc.) 6537 GR Perforations 7073 - 7240 HOLE SIZE | Date Compl. Ready to Prod. 10-15-79 Name of Producing Formation Dakota TUBING, CASING, AND CASING & TUBING SIZE | Total Depth 7323 Top Oil/Gas Pay 7050 CEMENTING RECORD DEPTH SET | P.B.T.D. 7323 Tubing Depth 7230 Depth Casing Shoe 7323 |
| | COMPLETION DATA Designate Type of Completion .6-1-79 Elevations (DF, RKB, RT, CR, etc.) 6537 GR Perforations 7073 - 7240 HOLE SIZE 15 1/4" | Date Compl. Ready to Prod. 10-15-79 Name of Producing Formation Dakota TUBING, CASING, AND CASING & TUBING SIZE 10 3/4" 7" | Total Depth 7323 Top Oil/Gas Pay 7050 CEMENTING RECORD DEPTH SET 360 7300 | 7323 Tubing Depth 7230 Depth Casing Shoe 7323 SACKS CEMENT 225 |
| ν. | Designate Type of Completion Date Spudded .6-1-79 Elevations (DF. RKB, RT, CR, etc.) 6537 GR Perforations 7073 - 7240 HOLE SIZE 15 1/4" 8 3/4" | Date Compl. Ready to Prod. 10-15-79 Name of Producing Formation Dakota TUBING, CASING, AND CASING & TUBING SIZE 10 3/4" 7" 2 3/8" | Total Depth 7323 Top Oil/Gas Pay 7050 CEMENTING RECORD DEPTH SET 360 7300 7153 | 7323 Tubing Depth 7230 Depth Casing Shoe 7323 SACKS CEMENT 225 1188 |
| ν. | Designate Type of Completion Date Spudded .6-1-79 Elevations (DF, RKB, RT, CR, etc.) 6537 GR Perforations 7073 - 7240 HOLE SIZE 15 1/4" 8 3/4" TEST DATA AND REQUEST FOOLL WELL. | Date Compl. Ready to Prod. 10-15-79 Name of Producing Formation Dakota TUBING, CASING, AND CASING & TUBING SIZE 10 3/4" 7" 2 3/8" OR ALLOWABLE (Test must be a able for this de | Total Depth 7323 Top Oil/Gas Pay 7050 CEMENTING RECORD DEPTH SET 360 7300 7153 Ster recovery of total volume of load of pth or be for full 24 hours) | P.B.T.D. 7323 Tubing Depth 7230 Depth Casing Shoe 7323 SACKS CEMENT 225 1188 |
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| V. | Designate Type of Completion Date Spudded .6-1-79 Elevations (DF, RKB, RT, CR, etc.) 6537 GR Perforations 7073 - 7240 HOLE SIZE 15 1/4" 8 3/4" TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test | Date Compl. Ready to Prod. 10-15-79 Name of Producing Formation Dakota TUBING, CASING, AND CASING & TUBING SIZE 10 3/4" 7" 2 3/8" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Presewe Oil-Bbie. | Total Depth 7323 Top Oil/Gas Pay 7050 CEMENTING RECORD DEPTH SET 360 7300 7153 fier recovery of total volume of load of pih or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure | P.B.T.D. 7323 Tubing Depth 7230 Depth Casing Shoe 7323 SACKS CEMENT 225 1188 |
| ν. | Designate Type of Completion Date Spudded .6-1-79 Elevations (DF, RKB, RT, CR, etc.) 6537 GR Perforations 7073 - 7240 HOLE SIZE 15 1/4" 8 3/4" TEST DATA AND REQUEST FOOL WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 963 | Date Compl. Ready to Prod. 10-15-79 Name of Producing Formation Dakota TUBING, CASING, AND CASING & TUBING SIZE 10 3/4" 7" 2 3/8" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Presewe Oil-Bbis. Length of Test 3 Hours | Total Depth 7323 Top Oil/Gas Pay 7050 CEMENTING RECORD DEPTH SET 360 7300 7153 fier recovery of total volume of load of pith or be for full 24 hours) Producing Method (Ficw. pump. gas Casing Pressure Water-Bbie. | P.B.T.D. 7323 Tubing Depth 7230 Depth Casing Shoe 7323 SACKS CEMENT 225 1188 |
| V. | Designate Type of Completion Date Spudded .6-1-79 Elevations (DF. RKB, RT. CR. etc.) 6537 GR Perforations 7073 - 7240 HOLE SIZE 15 1/4" 8 3/4" TEST DATA AND REQUEST FOOLL WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 963 Testing Method (puot, back pr.) | Date Compl. Ready to Prod. 10-15-79 Name of Producing Formation Dakota TUBING, CASING, AND CASING & TUBING SIZE 10 3/4" 7" 2 3/8" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test 3 Hours Tubing Pressure (Shat-is) | Total Depth 7323 Top Oil/Gas Pay 7050 CEMENTING RECORD DEPTH SET 360 7300 7153 Ster recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbis. Condensate/MMCF Casing Pressure (Shut-In) | P.B.T.D. 7323 Tubing Depth 7230 Depth Casing Shoe 7323 SACKS CEMENT 225 1188 If and the Gravity of Condensate Gravity of Condensate |
| V. | Designate Type of Completion Date Spudded .6-1-79 Elevations (DF. RKB, RT. CR. etc.) 6537 GR Perforations 7073 - 7240 HOLE SIZE 15 1/4" 8 3/4" TEST DATA AND REQUEST FOOLL WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 963 Testing Method (puot, back pr.) Backpressure | Date Compl. Ready to Prod. 10-15-79 Name of Producing Formation Dakota TUBING, CASING, AND CASING & TUBING SIZE 10 3/4" 7" 2 3/8" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test 3 Hours Tubing Pressure (Shut-is) 1719 | Total Depth 7323 Top Oil/Gas Pay 7050 CEMENTING RECORD DEPTH SET 360 7300 7153 Ster recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bble. Bbls. Condensate/MMCF Casing Pressure (Shut-in) PKR | P.B.T.D. 7323 Tubing Depth 7230 Depth Casing Shoe 7323 SACKS CEMENT 225 1188 If and the Casing Shoe arread top allow- |
| V. | Designate Type of Completion Date Spudded .6-1-79 Elevations (DF. RKB, RT. CR. etc.) 6537 GR Perforations 7073 - 7240 HOLE SIZE 15 1/4" 8 3/4" TEST DATA AND REQUEST FOOLL WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 963 Testing Method (puot, back pr.) | Date Compl. Ready to Prod. 10-15-79 Name of Producing Formation Dakota TUBING, CASING, AND CASING & TUBING SIZE 10 3/4" 7" 2 3/8" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test 3 Hours Tubing Pressure (Shut-is) 1719 | Total Depth 7323 Top Oil/Gas Pay 7050 CEMENTING RECORD DEPTH SET 360 7300 7153 Ster recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bble. Bbls. Condensate/MMCF Casing Pressure (Shut-in) PKR | P.B.T.D. 7323 Tubing Depth 7230 Depth Casing Shoe 7323 SACKS CEMENT 225 1188 Ill and the Part of exceed top allow- |
| 7. | Designate Type of Completion Date Spudded .6-1-79 Elevations (DF, RKB, RT, CR, etc.) 6537 GR Perforations 7073 - 7240 HOLE SIZE 15 1/4" 8 3/4" TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 963 Testing Method (puot, back pr.) Backpressure CERTIFICATE OF COMPLIANCE | Date Compl. Ready to Prod. 10-15-79 Name of Producing Formation Dakota TUBING, CASING, AND CASING & TUBING SIZE 10 3/4" 7" 2 3/8" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test 3 Hours Tubing Pressure (Shat-ia) 1719 CE | Total Depth 7323 Top Oil/Gas Pay 7050 CEMENTING RECORD DEPTH SET 360 7300 7153 fier recovery of total volume of load of pith or be for full 24 hours) Producing Method (Ficw., pump., gas) Casing Pressure Water-Bbie. Bbis. Condensate/MMCF Casing Pressure (Shut-In) PKR DIL COMPTON | P.B.T.D. 7323 Tubing Depth 7230 Depth Casing Shoe 7323 SACKS CEMENT 225 1188 If and the Casing Shoe acceed top allow- Choke Size a COM. Gas. MCF. Comb. Gravity of Condensate Choke Size 3/4!! |
| 3. | Designate Type of Completion Date Spudded .6-1-79 Elevations (DF. RKB, RT. CR. etc.) 6537 GR Perforations 7073 - 7240 HOLE SIZE 15 1/4" 8 3/4" TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 963 Testing Method (puot, back pr.) Backpressure CERTIFICATE OF COMPLIANO I hereby certify that the rules and recomplied with | Date Compl. Ready to Prod. 10-15-79 Name of Producing Formation Dakota TUBING, CASING, AND CASING & TUBING SIZE 10 3/4" 7" 2 3/8" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test 3 Hours Tubing Pressure (Shut-is) 1719 CE | Total Depth 7323 Top Oil/Gas Pay 7050 CEMENTING RECORD DEPTH SET 360 7300 7153 Ster recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bble. Bbls. Condensate/MMCF Casing Pressure (Shut-in) PKR OIL CONSERVA APPROVED Original Signed by FRA | P.B.T.D. 7323 Tubing Depth 7230 Depth Casing Shoe 7323 SACKS CEMENT 225 1188 If and the Casing Shoe acceed top allow- Choke Size a COM. Gas. MCF. Comb. Gravity of Condensate Choke Size 3/4!! |
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Superintendent (Tille) 2-20-81

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despends well, this form must be accompanied by a tabulation of the deviation tests taken on the wall in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such thange of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.