---DISTRIBUTION

SANTA PE

LAND OFFICE

FILE

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

PERMITST FOR ALLOWARD

	TRANSPORTER OIL GAS	AUTHORIZATION TO TRAN	UR ALLUWABLE AND SPORT OIL AND NATHS	DAL CAS	
I.	PRORATION OFFICE Operator		- OR I OIL ARD RATOR	TAL GAS	
	Address	Caulkins Oil Compan	У		-
		P.O. Box 780 Farming			
	Reason(s) for filing (Check proper box New Well	Change in Transporter of:	Other (Please	explain)	
	Recompletion	OII Dry (ica 🔲		
	Change in Ownership	Casinghead Gas Cond	ensate XX		
	If change of ownership give name and address of previous owner				
u.	DESCRIPTION OF WELL AND				
	Lease Name	Well No. Pool Name, Including	1	Kind of Lease	
	Breech "B"	220R Basin Dako	.a	State, Federal or Fee Federal NM 0338	1
	Unit Letter B : 1	750 Feet From The East	ne and <u>944</u>	Feet From The North	
	Line of Section: 14 To	waship 26 North Range	7 West , NMPM,	Rio Arriba Coun	ty
1.	DESIGNATION OF TRANSPOR				
	Name of Authorized Transporter of Oll Giant Refinery		1	whick approved copy of this form is to be sent) 256 Farmington, New Mexico	
	Name of Authorized Transporter of Car		. N	which approved copy of this form is to be sent)	
	Gas Company of	New Mexico	1508 Pac	ific Ave. Dallas, Texas	
	If well produces oil or liquids,	Unit Sec. Twp. Rgs.	is que actually connected	17 When	
I	give location of tanks.	B 14 26 N 7 W	Yes	12-27-79	
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order	Deepen Plug Back Same Resty. Diff. Re	
	Designate Type of Completion			1 1 1 1 1 1 1 1 1	. .
	Date Spudded	Date Campi. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
ŀ	Depth Casing Shoe				
· [
		TUBING, CASING, AN	D CEMENTING RECORD		
	HOLE SIZE	TUBING, CASING, AN	CEMENTING RECORD	·	
	HOLE SIZE			'''''''''''''''''''''''''''''''''''''	
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