STATE OF NEW MEXICO OIL CONSERVATION DIVISION ENERGY and MINERALS DEPARTMENT

		NORTHW	EST NEW 1	MEXICO PA	CKER-	-LEAKAGE TEST	Г
Operato	or <u>C</u>	aulkins O	il Compar	ıy Lea	ase <u>B</u>	REECH "B" W	lell No. 220-R
Locatio of Well		<u>B</u> Sec. 1	4_ Twp2	<u>?6N</u> Rge	<u>7</u> ₩	County <u>Rio A</u>	rriba_
	NAME	OF RESERVOIR O	R POOL	TYPE OF PRO	OD.	METHOD OP PROD. (Plow or Art. Lif	
Upper Compl.	PICTURE	PICTURED CLIFF - OTERO CHACRA		ACRA Gas		Flow	Tubing
Lower Comp.	BASIN	N DAKOTA - MESA	VERDE	Gas		Flow	Tubing
			PRE-FLC	OW SHUT-IN PRE	SSURE D	ATA	
Upper Comp.	Tour, date shut-in		Length of time	ı shut-in	fl press. psig		Stablised?(Tes or Te)
Lower Comp.	,		Length of time	Longth of time shut-in		s. psig	Stablized?(Tes or Io)
				PLOW TEST NO.	. 1		
Commenced	at (hour,	date)* 4/13/97	12:51 p.m.			Zone producing (Upper or Lower):
	TIME LAPSED TIME (hour, date) SINCE*			PRESSURE	PROD. ZONE TEMP.		REMARKS
4/14/97 1	4/14/97 12:51 p.m. 24 hrs.		270	210	.0	60	Both Zones Shut-In
4/15/97 12:51 p.m. 48 hrs.		278	36]	1	60	Both Zones Shut-In	
4/16/97 1	4/16/97 12:51 p.m. 72 hrs.		279	362	2	60	Turned on Lower Zone
4/17/97 12	2:51 p.m.	96 hrs.	281	152	2	60	Lower Zone Producing
4/18/97 12	2:51 p.m.	120 hrs.	286	160	3	60	Lower Zone Producing
il:	rate during	BOPD based o	on	Bbls. in	fine ar	in\	1 3 1997 GOR
			RCLED. ICD.	red furd forti	ilde or	Meter):	DIBIL 3
			MID-TEST	SHUT-IN PRESS	SURE DA	TA	
Upper Comp.	lour, date shu	ut-in	Leagth of time s		SI press.		Stablised?(Tes or He)
Lower Comp.	Iour, date shu	et-in	longth of time s	shut-in	BI press.	, psig	Stablised?(Yes or No)

FLOW TEST NO. 2

Commenced at (hour, date)*

Title _

Zone producing (Upper or Lower):

Title Superintendent

Date <u>May 9, 1997</u>

TIME (hour, date)	LAPSED TIME SINCE*	Upper C	omp.	Lower Comp	. TEMP.	REMARKS
					1 1	
					_	
<u></u>						r
1:	BOPD ba	sed on	PD: To	Bbls.	in Hours (Orifice or Meter):	Grav GOR
emarks:	erando e de presidente de la composición dela composición de la composición dela composición de la composición de la composición de la com	representation of the second payments				
Lucha aprify	that the inform	ation her	ein co	ntained is	true and complete to	the best of my knowledge.
nereby certify (ass	W A / A	107	10	Omeratar Caulk	ins Oil Company
Approval	MA	Y 1 4 18	19/	19	Operator <u>caura</u>	ins Oil Company
New Mexico Oil	Conservation D	LVISION			By Kolest	1 Verguer

NOTE: This format is in lieu of Oil Conservation Division, Packer Leakage Tests Form.

Deputy Oil & Gas Inspector