UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill orn deepen or plug back to a drifferent reservoir. Use "APPILACTION FOR PERMIT"" for such proposals) 1. Oil Well [] Gas Well [] Other [] GAS WELL 2. Name of Operator. 2. APPROVED BY: CAURINS OIL Company 3. Address of Operator. 5. APP Well No. CAURINS OIL Company 3. Address of Operator. (505) 632-1544 P.O. Box 340, Bloomfield, NM 87413 4. Lossinon of Well frostags, Sec. 1-ye., Rge.) 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION [] Subsequent Report [] Plugging Back [] Plugging Back [] Johandonment [] Casing Repair [] Johandonment Notice [] Plugging Back [] Johandonment Notice [] Johandonment Notice [] Altering Casing [] Johandonment Operations 8-20-98 Tests conducted on this well indicate that packer is leaking or a hole has developed in the tubing. We intend to pull 114" Pictured Cliff - Chacra production tubing from 3734. Then pull and inspect 2 3/8" Dakota — Mesa Verde production tubing with seal assembly from 7237, packer set at 3831. Replace any bad joints and re-dress seal assembly. Re-run 2 3/8" tubing with re-dressed seal assembly to approximately 7250'. Re-run 1/4" tubing to approximately 3750'. No new surface will be disturbed during above procedures. Location are will be disturbed during					
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION POR PERMIT" for such proposals) 1. Oil Well [] Gas Well] Other [] GAS WELL 2. Name of Operator: 2. Address of Cypenber: (505) 632-1544 P.O. Box 340, Bloomfield, NrM 87413 4. Location of Well (Footage, Sec. Typ., Isga.) 30-039-21998-00-C1 3. Address of Cypenber: (505) 632-1544 P.O. Box 340, Bloomfield, NrM 87413 4. Location of Well (Footage, Sec. Typ., Isga.) 30-1039-21998-00-C1 30-039-21998-00-C1 30-039-2		UNITED ST	ATEC	5. Lease	
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SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to dail of to deepen or plug back to a different reservoir. Use "APPLACATION FOR PERMIT."" for such proposals) 1. Oil Well [] Gas Well [] Other [] GAS WELL 2. Name of Operator: (SUS) 632-1544 P.O. Box 340, Bloomfield, NM 87413 4. Location of Well (Footage, Sec., Top., Rga.) 944* FN 1750* FE SEC. 14-26N-7W 10. Ostroid (Footage, Sec., Top., Rga.) 11. Country of Praints. State 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION [] Subsequent Report [] Plugging Back [] Non-Routine Fracturing [] Well Footage of Compileted Operations 8-20-98 Tests conducted on this well indicate that packer is leaking or a hole has developed in the tubing. We intend to pull 1 14" Pictured Cliff - Chacra production tubing from 3734'. Then pull and inspect 2 3/8" Dakota - Mesa Verde production tubing with seal assembly from 7237', packer set at 3831'. Replace any bad joints and re-dress seal assembly. Re-run 2 3/8" tubing with re-dressed seal assembly to approximately 7250'. Re-run 1 1/4" tubing to approximately 3750'. No new surface will be disturbed during above procedures. Location area will be cleaned up when work is completed. Estimated starting date: September 21, 1998 NOTE: The format is issued in lieu of U.S. BLM Form 3160-5 18. 1HERGEBY CERTIFY THE FOREGOING IS TRUE AND CORRECT SIGNED: Many Type 10 DATE: August 20, 1998 APPROVED BY: ** **Duane W. Spreace*** TITLE: DATE: ** **DATE: **AUG 31 1998***				!	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservor. User APPLICATION FOR PERMIT—" for such proposals) 1. Oil Well [] Gas Well [] Other [] GAS WELL 2. Name of Operator Caulkins Oil Company 3.0-039-21998-00-C1 3. Address of Operator (S05) 632-1544 P.O. Box 340, Bloomfield, NM 87413 4. Location of Well (Footage, Nec., Twp., Rgc.) 944' FN 1750' F/E SEC. 14-26N-7W Rio Arriba Co., New Mexico 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION [X] Notice of Intent [] Subsequent Report [] Plugging Back [] Jahering Casing [] Conversion In Jection [] Altering Casing [] Jahering Casing [] John-Routine Fracturing [] Jahering Casing [] John-Routine Fracturing [] Conversion In Jection [X] Other Packer Repairs [] Dispose Water 7) Describe Proposad or Completed Operations: 8-20-98 Tests conducted on this well indicate that packer is leaking or a hole has developed in the tubing. We intend to pull 1 1/4" Pictured Cliff - Chacra production tubing with seal assembly from 7237', packer set at 3831'. Replace any bad joints and re-dress seal assembly. Re-run 2 3/8" tubing with re-dressed seal assembly to approximately 7250'. Re-run 1 1/4" tubing to approximately 3750'. No new surface will be disturbed during above procedures. Location area will be cleaned up when work is completed. Estimated starting date: September 21, 1998 NOTE: The format is issued in lieu of U.S. BLM Form 3160-5 18. HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT SIGNED: **MUSH THE SUperintendent** DATE: August 20, 1998 ROBERT L. VERQUER APPROVED BY: **St Duane W Species** TITLE: DATE: **AUGUST 20, 1998 TITLE: DATE: **AUGUST 20, 1998				6. If Indian, Allottee or Tribe Name	
reservoir. Use "APPLICATION FOR PERMIT—" for such proposals) 1. Oil Well [] Gas Well [] Other [] GAS WELL 2. Name of Operator: Caulkins Oil Company 3. Address of Operator: (505) 632-1544 P.O. Box 340, Bloomfield, NM 87413 Address of Operator: Caulkins Oil Company 3. Address of Operator: (505) 632-1544 P.O. Box 340, Bloomfield, NM 87413 ALCASIAN SEA VERDE, CHACRA, PICTURED CLIFF 1. Country or Parish, State				7. Unit Agreement Name	
1. Oil Well [] Gas Well [] Other [] GAS WELL 2 Name of Operator Caulkins Oil Company 30-039-21998-00-C1 3-Address of Operator (S05) 632-1544 P.O. Box 340, Bloomfield, NM 87413 4 Location of Well (Footage, Sec., Typ., Rgc) 944' F.N. 1750' F./E SEC. 14-26N-7W Rio Arriba Co., New Mexico 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION [X] Notice of Intent [] Subsequent Report [] Plugging Back [] Casing Repair [] Jelling Back [] Conversion to Injection [] Subsequent Report [] I plugging Back [] Conversion to Injection [] Subscribe Proposed or Completed Operations. 8-20-98 Tests conducted on this well indicate that packer is leaking or a hole has developed in the tubing. We intend to pull 1 1/4" Pictured Cliff – Chacra production tubing from 3734'. Then pull and inspect 2 3/8" Dakota – Mesa Verde production tubing with seal assembly from 7237', packer set at 3831'. Replace any bad joints and re-dress seal assembly. Re-run 2 3/8" tubing with re-dressed seal assembly to approximately 7250'. Re-run 1 1/4" tubing to approximately 3750'. No new surface will be cleaned up when work is completed. Estimated starting date: September 21, 1998 NOTE: The format is issued in lieu of U.S. BLM Form 3160-5 18. 1 HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT SIGNED: **Machina** Title: Superintendent** DATE: August 20, 1998 APPROVED BY: **St. Duane W. Specces** Title: DATE: August 20, 1998 TITLE: DATE: **AUG. 31 1998					
Approved by: Caulkins Oil Company 3.0-039-21998-00-C1				8. Well Name and No.	
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P.O. Box 340, Bloomfield, NM 87413 A. Location of Well (Footage, Sec., Twp., Rge.) DAKOTA, MESA VERDE, CHACRA, PICTURED CLIFF Clounty or Prairis, State	3 Address of Operators				
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TYPE OF SUBMISSION [3] Notice of Intent [4] Abandonment [5] Subsequent Report [6] Plugging Back [6] Casing Repair [7] Casing Repair [8] Altering Casing [9] Conversion to Injection [10] Conversion to Injection [11] Conversion to Injection [12] Other Packer Repairs [13] Conversion to Injection [14] Other Packer Repairs [15] Dispose Water [16] Dispose Water [17] Describe Proposed or Completed Operations: 8-20-98 Tests conducted on this well indicate that packer is leaking or a hole has developed in the tubing. We intend to pull 1 1/4" Pictured Cliff – Chacra production tubing from 3734'. Then pull and inspect 2 3/8" Dakota – Mesa Verde production tubing with seal assembly from 7237', packer set at 3831'. Replace any bad joints and re-dress seal assembly. Re-run 2 3/8" tubing with re-dressed seal assembly to approximately 7250'. Re-run 1 1/4" tubing to approximately 3750'. No new surface will be disturbed during above procedures. Location area will be cleaned up when work is completed. Estimated starting date: September 21, 1998 NOTE: The format is issued in lieu of U.S. BLM Form 3160-5 18. 1 HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT SIGNED: Material Superintendent DATE: August 20, 1998 APPROVED BY: St. Duane W. Specces. TITLE: DATE: ALG. 3 1 1998					
[] Abandonment [] Recompletion [] New Construction [] New Construction [] Subsequent Report [] Plugging Back [] Casing Repair [] Water Shut-Off [] Altering Casing Repair [] Conversion to Injection [] Non-Routine Fracturing [] Altering Casing Repair [] Conversion to Injection [] Non-Routine Fracturing [] Altering Casing [] Conversion to Injection [] Dispose Water 17. Describe Proposed or Completed Operations: 8-20-98 Tests conducted on this well indicate that packer is leaking or a hole has developed in the tubing. We intend to pull 1 1/4" Pictured Cliff – Chacra production tubing from 3734'. Then pull and inspect 2 3/8" Dakota – Mesa Verde production tubing with seal assembly from 7237', packer set at 3831'. Replace any bad joints and re-dress seal assembly. Re-run 2 3/8" tubing with re-dressed seal assembly to approximately 7250'. Re-run 1 1/4" tubing to approximately 3750'. No new surface will be disturbed during above procedures. Location area will be cleaned up when work is completed. Estimated starting date: September 21, 1998 NOTE: The format is issued in lieu of U.S. BLM Form 3160-5 18. 1 HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT SIGNED: **Mathematical Starting** Superintendent** DATE: **August 20, 1998** ROBERT L. VERQUER** APPROVED BY: **Started Starting** Superintendent** DATE: **August 20, 1998** August 20, 1998** DATE: **August 20, 1998** August 20, 1998** Augus				NOTICE, REPORT, OR OTHER DATA	
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NOTE: The format is issued in lieu of U.S. BLM Form 3160-5 18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT SIGNED: ** Motor 1 Yergue** TITLE: Superintendent DATE: August 20, 1998 ROBERT L. VERQUER APPROVED BY: ** CY Duane W Species** TITLE: DATE: AUG 31 1998	Re-run 2 3/8" tubing with re-dressed seal assembly to approximately 7250'.			ately 7250'.	
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18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT SIGNED: Robert L. Verque TITLE: Superintendent DATE: August 20, 1998 APPROVED BY: Date:					
SIGNED: Robert L. Verque TITLE: Superintendent DATE: August 20, 1998 APPROVED BY: Species TITLE: DATE: AUG 3 1998	NOTE: The format is issued in lieu of U.S. BLM Form 3160-5				
APPROVED BY: /S/ Duane W Species TITLE: DATE: AUG 3 1998	18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT				