## STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

## **OIL CONSERVATION DIVISION**



## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST FOR 2001

Operator_	CAULKINS	SOIL COMPA	NY Lease I	BREECH "B"	Well N	No. 220-R APIN	NO. <u>30-039-21998</u>					
Location							State of the state of the state of					
of Well:	Unit_	B Sec. 1	4 Twp	26N Rge.	7W	County <u>Rio A</u>	Arriba					
			,			-						
	<del>                                     </del>			Т	<del></del>		<del> </del>					
	NAME	NAME OF RESERVOIR OR POOL			OD.	METHOD OF PR	1110211112010111					
		NAME OF RESERVOIR OR POOL			.OD.	(Flow or Art. Li	ift) (Tbg. or Csg.)					
Upper	Otero Chacra – Pictured Cliffs			Gas		Flow	Tubing					
Compl.	ļ	<del>_</del>										
Lower	Mesa Verde – Basin Dakota			Gas		FI						
Comp.		Duoin	Dukotu	akota Gas		Flow	Tubing					
			PRE-FLOW	SHUT-IN PRE	SSURF	DATA						
Upper	Upper Hour, date shut-in					psig	Stablized?(Yes or No)					
Comp.							one need of (10)					
Lower	Hour, date shut-in		Length of time shu	Length of time shut-in		psig	Stablized?(Yes or No)					
Comp.												
		<del></del>	<del></del>		<u> </u>	<del></del>						
				FLOW TEST NO	O. 1							
			<del></del>			T						
Commence	ed at (hour, d	ate)* 10:00 am 9	0/20/01			Zone producing	(Upper or Lower):					
		LAPSED										
	ME	TIME	I Impor C	PRESSURE		PROD. ZONE						
	r, date)	SINCE*		Upper Comp.   Lower Comp.		ТЕМР.	REMARKS					
	n 9/21/01	24 hrs.	249	281		60	Both Zones Shut-In					
10:00 an	10:00 am 9/22/01 48 hrs.		257	285		60	Both Zones Shut-In					
10.00 an	10:00 am 9/23/01 72 hrs.		262				Both Zones Shut-In - Higher					
			262			60	Press. Zone Turned On					
			269	180		60	Higher Press. Zone Producing					
10.00 an	10:00 am 9/25/01 120 hrs.		271	168		60	igher Press. Zone Producing					
	<del></del> _	<u> </u>										
Dana J	4 1 •											
Production	rate during	g test										
OII:	В	SOPD based or	1 F	Bbls. in	Hot	ırs Gra	v GOR					
Jas:		MCFPD:	Tested thru (	Orifice or Me	eter):							
					, <u>-</u>							
MID-TEST SHUT-IN PRESSURE DATA  Upper Hour, date shut-in Length of time shut-in L Storess psin L St. Hour Day 1												
Opper		Length of time shut-	time shut-in SI press		sig	Stablized?(Yes or No)						
	Comp. Hour, date shut-in		Length of time shut-	nut-in C,								
Lowei		Length of time shur-	of time shut-in SI press		erR	Stablized?(Yes or No)						
Comp.	1						1					

(Continue on reverse side)

FLOW TEST NO. 2

Commenced at (h	our, date)*		Zone producing (Upper or Lower):				
TIME (hour, date)	LAPSED TIME SINCE*		PRESSURE Upper Comp.   Lower Comp.		REMARKS		
						٠.	
	•••	"				-	
		<del></del>					
		1					
Production rate Oil:		l on I	Bbls. in	Hours	_ Grav	_GOR	
Gas:	MCF	PD: Tested thru	(Orifice or Me	eter):			
Remarks:							
I hereby certify	that the information of 12,21	tion herein cont	ained is true an	d complete to the	best of my kno	wledge.	
Approval		19	Ope	erator <u>Caull</u>	kins Oil Compa	ny	
New Mexico Oi	l Conservation l	Division	By	Robert Z	Verane		
	T SIGNED BY CHAIR	LJE T. PERIPAN	_,				
Ву			Ti	tle <u>Superinten</u>	dent		
XXVIIA	SAL & SAS INSPEC						
Title			Da	ate October	11, 2001		

**NOTE:** This format is in lieu of Oil Conservation Division, Packer Leakage Tests Form.