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NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPJ 30-039-22009 Operator Southland Royalty Company Address Drawer 570, Farmington, New Mexico 87401 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well Dry Gas Recompletion Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Legse No. 101 Syrve, Federal XXXX Jic. Cont. 6 Blanco Mesa Verde Jicarilla 101 1825 Feet From The South Line and 1190 west Feet From The ____ 4W , ммрм, Rio Arriba County 26N Range 1 Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate 4775 Ind. Sch. Rd. N.E., Albuquerque, NM 87110 Plateau, Inc. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X P.O. Box 1899, Bloomfield, New Mexico 87413 Gas Company of New Mexico Is gas actually connected? Sec. Unit If well produces oil or liquids, No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. Workover Gas Well New Well Oil Well Designate Type of Completion - (X) Χ P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded 6220' 6277<u>'</u> 9-18-79 7-3-79 Top Oll/Gas Pay **Tubing Depth** Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 6087 Mesa Verde 5545' 7027' GR Depth Casing Shoe Perforations 6277' 5545' - 6100' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 11<u>0 sxs</u> 218 9-5/8" 12-1/4" 40021 185 sxs 8-3/4" 4-1/2" 2-3/8" 280 sxs 3870'-6277' 6-1/4" 6087 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Tubing Pressure ' ength of Test Water - Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D 1917 MCF/d Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) sting Method (pitot, back pr.) 1145# 1135# Pitot OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE 1 1979 APPROVED_ I hereby certify that the rules and regulations of the Oil Conservation Original Signed by A. R. Kendrick Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DISTRICT # 3

an (Siznature) District Production Manager (Title)

September 26, 1979 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply